THEY PROPERTY OF THE STATE OF T

OIL CONSERVATION DIVISION

P. O. BOX 2088 BANTA FE, NEW MEXICO 87501

1AAMSPUMIPH GAS		R ALLOWARI, E ND		
DPFRATUR FROMATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL G	۸\$.	
El Paso Natural Gas Comp	any			
Address			•	
P. O. Box 289, Farmingto		Other (Please explain		
New Well	Change in Transporter of:			
flecompletion Change in Ownership	Oil Dry Gu Casinghead Cas Canden	77		
				,
If change of ownership give name and address of previous owner.				
DESCRIPTION OF WELL AND I	LEASE			. ·
Lesse Name San Juan 29-7 Unit 31 A Blanco Mesa Ver		ļ.,	l Leare Rédeibher Ege State I	1.0000 110. B-10037-47
Location		1.00		·
Unit Letter J: 182	20 Feet From The S Lin	• and Feet	From The E	
Line of Section 32 Tow	mship 29-N Range	7-W , NMPM, Rio	Arriba	County
DECICNATION OF TRANSPORT	TER OF OU AND NATURAL GA	\$		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company Nome of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 289, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		P. O. Box 289, Farmington, New Mexico 87401		
If well produces oil or liquids, J 32 29-N 7-W				
If this production is commingled wit	h that from any other lease or pool,	give commingling order numbe	:r:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deep		v. Diff. Restv.
Designate Type of Completio		X Total Depth	P.B.T.D.	
Date Spudded 08-28-79	Date Compl. Ready to Prod. 08-18-80	7926	7920	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Mesa Verde	Top GENGAR Pay 5062	Tubing Depth 5984	
Parforations 5062,5079,5087,				
5465, 5563,5631,5638,564		92,5697,5702,5707,571	12,5787, 7920	
5797,5825,5896,5953,5976 HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	ENT
17 1/2" 12 1/4"	13 3/8" 9 5/8"	3755'	325 c.f. 593 c.f.	
8 3/4"	7"	6216'	668 c.f.	
6 1/4"	1 1/2"	6121-7926' 984	325 c.f.	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	feer recovery of total volume of lo pth or be for full 24 hours)		- Top anou-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift sic.)		
Langth of Test	Tubing Pressure	Casing Pressure	(LL) WFR	
Actual Prod. During Tool	Oil-Bbis.	Water-Bble. C	EP & 1000	
Actual 7 lost Datainy		1 1	~ P (38H L	
O LC HITT T		(5.2	CON. COM.	
GAS HELL Actual Prod. Toet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity & Condensate	
Testing histhod (pulot, back pr.)	3 hours Tubing Presswe (shut-in)	Cosing Pressure (Shat-in)	Choke Bise	
Calc. A.O.F.	905	945	3/4 variable	
CERTIFICATE OF COMPLIANCE	DE .	OIL CONSE	RVATION DIVISION	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED SEP	151980	19
Division have been complied with and that the information given above is true and complete to the heat of my knowledge and belief.		BY Original Signed by FRANK T. CHAYEZ		
		TITLE SUPERVISOR	TITLE SUPERVISOR DISTRICT # 3	
\mathcal{L}		This form is to be fited in compliance with MULE 1104.		
Seggy Stadfuld		If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
Drilling Clerk		tests taken on the well in	orn must be filled-gut comple	•
(Tale)		abla on new and recomple	ted wells.	
9-8 -80		Fill out only Sections 1, H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate 1 nims C-104 must be filed for sech pool in multiply		
•		Separate turns C-10	4 must be filed for sech pe	us in muitiply

Separate forms C-104 must be filed for each pool in multiply material wills.