



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/District/III/3district.htm>

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 29-7 Unit #31A, J-32-29N-07W, API# 30-039-22065, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

| | Gas | Oil |
|------------|-----|-----|
| Mesa Verde | 49% | 57% |
| Dakota | 51% | 43% |

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
Well file

55297#31A.DHC

BURLINGTON RESOURCES

March 29, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #31A
1820'FLS, 1770'FEL, Section 32, T-29-N, R-7-W
30-039-22065

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1853 was issued for this well.

| | | |
|------|------------|-------|
| Gas: | Mesa Verde | 49.3% |
| | Dakota | 50.7% |
| Oil: | Mesa Verde | 57.0% |
| | Dakota | 43.0% |

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

**San Juan 29-7 Unit #31A
Production Allocation**

Gas

| | | |
|------------------------|----------------|---------------|
| *Mesaverde Production: | 255,896 Mcf | 49.3% |
| *Dakota Production | 263,342 Mcf | 50.7% |
| Total: | <u>519,238</u> | <u>100.0%</u> |

Oil

| | | |
|------------------------|--------------|---------------|
| *Mesaverde Production: | 1,453 BBls | 57.0% |
| *Dakota Production | 1,094 BBls | 43.0% |
| Total: | <u>2,547</u> | <u>100.0%</u> |

*Used 5 yrs production (93-97) even though the MV seemed to be liquid loaded from ~1990 to the present. The DK was either shut-in or logged off for extended periods of time during the late 1980's. Although 1985 seems to be a time when both the MV and DK were producing steadily, it was a time when the DK produced unusually more than the MV, and would lead to an erroneous production allocation.