

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 30A	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee SF	Lease No. 078425
Location Unit Letter 0 : 1070 Feet From The South Line and 1640 Feet From The East Line of Section 35 Township 29-N Range 7-W , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. 0 35 29-N 7-W	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 8-1-80	Date Compl. Ready to Prod. 11-3-81	Total Depth 7843'	P.B.T.D. 7835'
Elevations (DF, RAB, RT, CR, etc.) 6605' GL	Name of Producing Formation Dakota	Top ☒ Gas Pay 7648'	Tubing Depth 7797'
7648, 7655, 7668, 7746, 7757, 7780, 7791, 7805, 7817, 7823'			Depth Casing Shoe 7843'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	231'	278 cf.
12 1/4"	9 5/8"	3702'	564 cf.
8 3/4"	7"	3532-6175'	678 cf.
6 1/4"	4 1/2" 2 3/8"	6068-7843' 7797'	316 cf.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL	Actual Prod. Test - MMCF/D 933	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (Shot-In) 1960	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

November 5, 1981

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 2111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple completions.