

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

98 MAR -9 PM 2:33

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1070' FSL, 1640' FEL, Sec. 35, T-29-N, R-7-W, NMPM

5. Lease Number

SF - 078425

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 Unit #30A

9. API Well No.

30-039-22269

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to down hole commingle the subject well according to the attached procedure and wellbore diagram. A down hole commingle order will be applied for.

RECEIVED  
MAR 18 1998

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LTL) Title Regulatory Administrator Date 3/9/98

VKH

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team head

Date MAR 16 1998

CONDITION OF APPROVAL, if any:

Need GHE Order (2)  
NMOC

## San Juan 29-7 Unit #30A

Blanco MV / Basin DK

1070' FSL, 1640' FEL

Unit O, Sec. 35, T-29-N, R-7-W

Latitude / Longitude: 36° 40.6760' / 107° 32.1671'

Recommended Commingle Procedure 1/26/98

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Replace any WH valves that do not operate properly. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP with offset spool and stripping head. **NOTE: Have WH serviced at machine shop as needed. A single-tubing donut and WH will be needed. Test secondary seal and install or replace if necessary.** Test and record operation of BOP rams.
3. Mesaverde 1-1/2" tubing set at 5953'. PU additional joints of 1-1/2" tubing and CO on top of packer at 6035' with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** TOO H and LD 1-1/2" tubing. ND offset spool. Pick straight up on 2-3/8" tubing (end of tubing at 7797') to release Baker Model "G-22" seal assembly from Model "D" packer (seal assembly set with 12,000# compression). TOO H with 2-3/8" tubing and LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 7" Baker Model "D" packer. Mill on packer with air/mist. TOO H with packer.
5. PU 3-7/8" bit and 4-1/2", 11.6# casing scraper on 2-3/8" tubing, CO to PBTD (7835') with air/mist, and then TOO H with bit and scraper. If fill is encountered, TOO H with casing scraper before CO.
6. TIH with one joint of 2-3/8", 4.7#, J-55 tubing with notched expendable check, SN (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. CO to PBTD with air/mist.
7. PU above the Mesaverde perforations at 5044' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing after clean-up.
8. Land tubing at ~7800'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

*J. Tom Loveland*  
Operations Engineer

*AS 2/2/98*

Approved:

*J. J. / 1 2/3*  
Drilling Superintendent

### Contact:

L. Tom Loveland

Office 326-9771

Pager 324-2568

Home 564-4418

# San Juan 29-7 Unit #30A

## CURRENT

Blanco Mesaverde/Basin Dakota

1070' FSL, 1640' FEL,  
SE Section 35, T-29-N, R-7-W, Rio Arriba County, NM  
Latitude/Longitude: 36°40.6760'/107°32.1671'

Today's Date: 1-28-98

Spud: 8-1-80

Completed: 11-3-81

Elevation: 6605' (GL)

6616' (KB)

Logs: CDL-GR, IL-GR,  
IEL-Gr, Temp Survey

Workovers:

2/89 Plunger Lift

Ojo Alamo @ 2481'

Kirtland @ 2612'

Fruitland @ 3124'

Pictured Cliffs @ 3395'

Chacra @ 4354'

Cliff House @ 5040'

Menefee @ 5208'

Point Lookout @ 5568'

Gallup @ 6630'

Greenhorn @ 7528'

Graneros @ 7587'

Dakota @ 7740'

17-1/2" hole

12-1/4" hole

8-3/4" hole

6-1/4" hole

13-3/8", 48.0#, H-40, Csg set @ 231',  
Cmt w/236 sx (278 cf)(Circulated to Surface)

186 jts 1-1/2", 2.9#, J-55, 10rd, EUE, tbq set @ 5953',  
(SN @ 5921', ID = 1.5", perf jt on bottom, Collars are beveled))

TOC @ 3000' (TS)

258 jts 2-3/8", 4.7#, J-55, 8rd, tbq set @ 7797',  
(SN @ 7765, Baker Model "G-22" seal assembly @ 6035', blast jts 5585' - 5687', Beveled collars from 3432'-7765'))

7" Brown Liner Hanger @ 3532',  
(TOC @ 3532' (75%))  
9-5/8", 40.0#, N-80, Csg set @ 3702',  
Cmt w/375 sx (564 cf)

Cliff House & Menefee Perforations:  
5044' - 5408', Total 19 holes

Point Lookout Perforations:  
5593' - 5977', Total 25 holes

Baker Model "D" Pkr @ 6035'

4-1/2" Brown Liner Hanger @ 6068',  
(TOC @ 6068' (75%))  
7", 23.0#, N-80, Liner set @ 6175',  
Cmt w/488 sx (678 cf)

Dakota Perforations:  
7648' - 7823', Total 10 holes

4-1/2", 11.6#, K-55, Liner set @ 7843',  
Cmt w/191 sx (316 cf)

PBTD 7835'

TD 7843'

Initial Potential		Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	8,324 Mcfd (11/81)(MV)	Cumulative:	1048.9 MMcf (MV)	5.4 Mbo	GWl:	62.52% (MV)		EPNG
Initial AOF:	933 Mcfd (10/81)(DK)	Cumulative:	736.8 MMcf (DK)	0.0 Mbo	GWl:	68.43% (DK)		
Current SICP:	460 psig (5/93)(MV)	Current:	128.0 Mcfd (MV)	0.9 bbls/d	NRI:	52.80% (MV)		
Current SICP:	619 psig (5/93)(DK)	Current:	93.0 Mcfd (DK)	0.0 bbls/d	NRI:	52.98% (DK)		
					TRUST:	4.40% (MV)		
					TRUST:	7.10% (DK)		