



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
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<http://emnr.state.nm.us/ocd/DistrictIII/3ddistrict.htm>

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 29-7 Unit #30A, O-35-29N-07W, API# 30-039-22269, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	60%	100%
Dakota	40%	50%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
Well file

SJ 297# 30A-DHC

BURLINGTON RESOURCES

March 29, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #30A
1070'FSL, 1640'FEL, Section 35, T-29-N, R-7-W
30-039-22269

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1852 was issued for this well.

Gas	Mesa Verde	59.6%
	Dakota	40.4%
Oil:	Mesa Verde	100%
	Dakota	0%

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

**San Juan 29-7 Unit #30A
Production Allocation**

Gas

*Mesaverde Production:	1,129,549 Mcf	59.6%
*Dakota Production	764,534 Mcf	40.4%
Total:	1,894,083	100.0%

Oil

*Mesaverde Production:	5,473 BBls	100.0%
*Dakota Production	0 BBls	0.0%
Total:	5,473	100.0%

*Used cumulative production through 11/98 to decide upon the allocation percentages. Both zones have experienced problems with liquid loading, and although these problems have occurred at different times in the well's life, the total years affected are similar for both zones.