

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
STATE	
FED.	
U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 61A	Pool Name, including Formation Basin Dakota	Kind of Lease State/Federal/for Fee	SF	Lease No. 078425
Location					
Unit Letter F	1810	Feet From The North	Line and 1650	Feet From The West	
Line of Section 34	Township 29-North	Range 7-West	NMPM,	Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34	Twp. 29-N	Rge. 7-W	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-25-81	Date Compl. Ready to Prod. 10-14-81	Total Depth 8022'	P.B.T.D. 8014'					
Elevations (DF, RKB, RT, CR, etc.) 6747' GL	Name of Producing Formation Dakota	Top Gas/Gas Pay 7779'	Tubing Depth 7935'					
7779, 7786, 7799, 7805, 7814, 7888, 7894, 7919, 7936, 7949, 7955, 7963, 7978, 7985, 7993'			Depth Casing Shoe 8022'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	307'	413 cf.
12 1/2"	9 5/8"	3937'	798 cf.
8 3/4"	7"	3822-6291'	632 cf.
6 1/4"	4 1/2" 2 3/8"	6150-8022' 7935'	

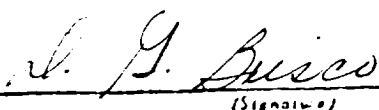
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D 673	Length of Test 3 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.) Calc. A.O.F.	Tubing Pressure (Shot-in) 1700	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

October 16, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED

OCT 23 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply