



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://emnr.state.nm.us/ocd/District/III/3distric.htm>

GARY E. JOHNSON  
Governor

Jennifer A. Salisbury  
Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield  
Burlington Resources O&G Co  
PO Box 4289  
Farmington NM 87499-4289

Re: San Juan 29-7 Unit #61A, F-34-29N-07W, API# 30-039-22379, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

|            | Gas | Oil |
|------------|-----|-----|
| Mesa Verde | 61% | 84% |
| Dakota     | 39% | 16% |

Yours truly,

Ernie Busch  
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM  
David Catanach-NMOCD Santa Fe  
Well file

ST 297 # 61A DHC

## **BURLINGTON RESOURCES**

March 29, 1999

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #61A  
1810'FNL, 1650'FWL, Section 34, T-29-N, R-7-W  
30-039-22379

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1876 was issued for this well.

|      |            |       |
|------|------------|-------|
| Gas: | Mesa Verde | 61.4% |
|      | Dakota     | 38.6% |
| Oil: | Mesa Verde | 83.8% |
|      | Dakota     | 16.2% |

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe  
Bureau of Land Management – Farmington

**San Juan 29-7 Unit #61A  
Production Allocation**

**Gas**

|                        |                  |               |
|------------------------|------------------|---------------|
| *Mesaverde Production: | 1,449,766 Mcf    | 61.4%         |
| *Dakota Production     | 912,163 Mcf      | 38.6%         |
| Total:                 | <u>2,361,929</u> | <u>100.0%</u> |

**Oil**

|                        |              |               |
|------------------------|--------------|---------------|
| *Mesaverde Production: | 5,330 BBls   | 83.8%         |
| *Dakota Production     | 1,031 BBls   | 16.2%         |
| Total:                 | <u>6,361</u> | <u>100.0%</u> |

\*Used cumulative production through 10/31/98 to calculate the production allocation percentages. Liquid loading in both zones have made finding a common time period with stable production difficult at best.