## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 078425-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan29-7 Unit  8. FARM OR LEASE NAME San Juan 29-7 Unit		
1. oil gas well other  2. NAME OF OPERATOR El Paso Natural Gas Company  3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1920'N, 1450'W	9. WELL NO. 70 A(MD)  10. FIELD OR WILDCAT NAME 3lanco MV & Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinent.  TD 3902'. Ran 94 joints 9 5/8", 40#, N-80 in 3920'. Cemented w/ 636 cu. ft. cement. WOC Top of cement at 2450'.	directionally drilled, give subsurface locations and int to this work.)*  attermediate casing 3890' set at		

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17. D	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates
	luding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
n	asured and true vertical depths for all markers and zones pertinent to this work.)*

3-22-80: TD 3902'. Ran 94 joints 9 5/8", 40#, N-80 i 3920'. Cemented w/ 636 cu. ft. cement. WOC Top of cement at 2450'.

TD 6344'. Ran 59 joints 7", 23#, N-80 casing liner 2508' set 3736-6244'. 3-26-: Float collar set at 6160'. Cemented w/ 639 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and	Туре			Ft.
18. I hereby certify that the foregoing	ng is true,and correct			
18. I hereby certify that the foregoing	Afrild TITLE Drilling C	lerk DATE	August 28,	1980
	(This space for Federal or State	office use)		<del></del>
APPROVED BY	TITLE	DATE		
COMMINIONA PREMISSIONALE (CHAM)				

SEP 02 1980

\*See Instructions on Reverse Side

FARMINGTON DISTRICT