

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1920'N, 1450'W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED OCT 23 1981 OIL CON. COM. DIST. 3			
5. LEASE DESIGNATION AND SERIAL NO. SF 078425 A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME San Juan 29-7 Unit		8. FARM OR LEASE NAME San Juan 29-7 Unit					
9. WELL NO. 70A (MD)		10. FIELD AND POOL, OR WILDCAT Blanco MV & Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-29-N, R-7-W NMMPM		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
15. DATE SPUDDED 8-15-80		16. DATE T.D. REACHED 8-26-81		17. DATE COMPL. (Ready to prod.) 10-8-81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6671' GL	
20. TOTAL DEPTH, MD & TVD 7924'		21. PLUG BACK T.D., MD & TVD 7914'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7924'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5110-6057' MV, 7708-7894' (Dak)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-SEL; I-GR; FDC; Temp. Survey						27. WAS WELL CORED No	
25. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	234'	17 1/4"	278 cf.			
9 5/8"		3720'	12 1/4"	636 cf.			
		3920'					
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
7"	3736'	6244'	639 cf.		SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6133'	7924'	314 cf.		1 1/2"	6038'	6118'
					2 3/8"	7870'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7708, 7714, 7719, 7730, 7739, 7814, 7822, 7846, 7850, 7866, 7870, 7882, 7888, 7894' 5678, 5706, 5711, 5720, 5725, 5732, 5756, 5768, 5780, 5792, 5800, 5826, 5847, 5854, 5890, 5897, 5916, 5957, 5977, 5986, 6002, 6015, 6028, 6050, 6057' 5110, 5143, 5183, 5196, 5203, 5210,				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				7708-7894' 179,500# sd, 126,000 gal. wtr.			
				5647-6057' 89,500# sd, 268,000 gal. wtr.			
				5110-5556' 74,000# sd, 222,000 gal. wtr.			
33. 5219, 5225, 5240, 5251, 5392, 5399, 5425, 5435, 5437, 5463, 5485, 5492, 5556' W/1 SPZ.							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
MV 10-8-81	7 hrs						
Dak 10-1-81							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
MV SI 650	SI 730						
Dk SI 1234							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Dakota 499; Mesa Verde 6166 MCF/D						TEST WITNESSED BY John Easley	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>A. B. Buels</u>		TITLE <u>Drilling Clerk</u>			DATE <u>October 16, 1981</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				<i>Upper zone</i>	<i>Not Logged</i>	
				Mesa Verde	5098'	
				Men.	5270'	
				P.L.	5634'	
				Gal.	6673'	
				G.H.	7592'	
				Gran.	7650'	
				Dak.	7781'	