

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401						8. FARM OR LEASE NAME San Juan 29-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1920'N, 1450'W At top prod. interval reported below At total depth						9. WELL NO. 70A (MD)	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco MV & Bas. Dak.	
15. DATE SPUDDED 8-15-80						11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-29-N, R-7-W NMPM	
16. DATE T.D. REACHED 8-26-81						12. COUNTY OR PARISH Rio Arriba New Mexico	
17. DATE COMPL. (Ready to prod.) 10-8-81						13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6671'-GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7924'		21. PLUG BACK T.D., MD & TVD 7914'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5110-6057' (MV), 7708-7894' (Dak)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-SEL; I-GR; FDC-Temp. Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		234'		17 1/4"	
** 9 5/8"		36#		3902'		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7"		3736'		6244'		639 cf.	
4 1/2"		6133'		7924'		314 cf.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		6038'		6118'			
2 3/8"		7870'					
31. PERFORATION RECORD (Interval, size and number)							
7708, 7714, 7719, 7730, 7739, 7814, 7822, 7846, 7850, 7866, 7870, 7882, 7888, 7894, 5678, 5706, 5711, 5720, 5725, 5732, 5756, 5768, 5780, 5792, 5800, 5826, 5847, 5854, 5890, 5897, 5916, 5957, 5977, 5986, 6002, 6015, 6028, 6050, 6057', 5110, 5143, 5183, 5196, 5203, 5210, 5219, 5225, 5240, 5251, 5392, 5399, 5425, 5435, 5437, 5463.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7708-7894'		179,500# sd, 126,000 gal. wtr.					
5647-6057'		89,500# sd, 268,000 gal. wtr.					
5110-5556'		74,000# sd, 222,000 gal. wtr.					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5485, 5492, 5556' W/1 SP2		Flowing				Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
MV 10-8-81		5 hrs					
Dk 10-1-81							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
MV SI 650		SI 730				Dakot. 499; Mesa Verde 6166 MCF/D	
MD SI 1274							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY John Easley							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____							
SIGNED <u>A. B. Guiso</u>		TITLE <u>Drilling Clerk</u>		DATE <u>11-18-81</u>		NOV 20 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY Sm
FARMINGTON DISTRICT

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers' production records, etc.) must be submitted.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which equation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If these wells are completed for separate production from more than one interval zone (multilayer completion), so specify (e.g., "zone 1")

Mem 29: "Stacks (Comment)": Attached supplemental records for this well should show the details of each recorded interval, or interval, top(s)/bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW AND DISPLAY ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SEI) TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REVERSALS

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