State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 882:1-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

1.	RE	QUEST I	FOR AL	LOWAI	BLE AND A	AUTHORIZA	ATION	TO TI	RANSPO	RT			
Operator Name and Address									° OGRID Number				
Burlington Resources Oil & Gas									14538				
PO Box 4289 Farmington NM 87499									'Reason for Filing Code				
Farmington, NM 87499								co - 7/11/96					
l l						Name				Pool Code			
	30-039	-22380		BAS	IN DAKOTA	(PRORATED	GAS)			7159	99		
						erty Name				* Well Number			
	007	465			SAN JUAN	29-7 UNIT				#70	PΑ		
II. 10 Surfa	ce Loca	tion											
UI or lot no.	Section	Towns		lange	Lot.[dn	Feet from the	North/South N	Line Fe	et from the		est Line	County	
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11 Bottom	Hole Lo	cation	<u> </u>		•	•		•					
UI or lot no.	Section	Towns	hip R	lange	Lot.Idn	Feet from the	North/South	Line Fe	et from the	East/W	est Line	County	
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12 Lse Code		13 Producing N	1ethod Code	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number	1º C-129	Effective Date	e i	¹' C-129 E	Expiration Date	
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III. Oil and			" 0 : 0		22. 27	2001110	mp .						
18 Transporter OGRID		ĺ	19 Transporter Name and Address		²⁰ POD			21 O /G		22 POD ULSTR Location and Description			
7057		EL PÁSC F.G. 80	FIELD SERVI	CES				G		F-35-T029N-R007W			
I			, fx 19978										
90	18		industries S Hwy 54		177	4510		0		F-3	5-T02	9N-R007W	
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25 Spu	d Date	on Data	²∘ Ready I		<u></u>						2º Perfo		
VI. Well 7	d Date Hole Size	on Data	32 Ready I	Casing & Tu	bing Size	12		28 PBTC		33 8	** Perfo	nent	
25 Spu	d Date Hole Size	on Data	32 Ready I		bing Size					33 8	2º Perfo	nent	
VI. Well 7	d Date Hole Size	a " Gas Delive	32 Ready I	Casing & Tu	bing Size	37 Test Length		28 PBTC		33 §	** Perfo Sacks Cen	essure	
VI. Well 7	d Date Hole Size	on Data	32 Ready I	Casing & Tu	bing Size	12		28 PBTC		33 §	** Perfo	essure	
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