submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-078425

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

San Juan 29-7 Unit

8. **Well Name & Number**
San Juan 29-7 U #70A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-22380

4. **Location of Well, Footage, Sec., T, R, M**
1920'FNL, 1450'FWL, Sec.35, T-29-N, R-7-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle subject well according to the attached procedure.
A down hole commingle application will be submitted.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (MR7) Title Regulatory Supervisor Date 1/25/02

no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date FEB 0

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 29-7 Unit 70A
Mesa Verde/Dakota
AIN: 6971201 and 6971202
1920' FNL & 1450' FWL
Unit F, Sec. 35, T29N, R07W
Latitude / Longitude: 36° 41.04'/ 107° 32.64'

Recommended Commingle Procedure

Project Summary: The San Juan 27-5 Unit 70A is a dual Mesa Verde/Dakota well drilled in 1980. The three-month average for the Mesa Verde is 0 MCFD and has a cumulative production of 1162 MMCF. The Dakota is producing 0 MCFD and has a cumulative production of 475 MMCF. We plan to commingle this well, using the 2-3/8" tubing, install production equipment and install a plunger lift in order to keep the well unloaded. This well was pulled in 1995 for a tubing repair. Estimated uplift is 150 MCFD for the Mesa Verde and 80 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the SN (at 7839') on the Dakota tubing. Pick up 1.9" tubing and RIH to the top of the Model D packer (6118') to determine if any fill is present. If fill is present, TOH w/tubing, laying down perf'd orange peeled jt. TIH w/ 1-1/2" tubing and circulate any fill off the packer. TOOH laying down the 1.9", 2.9#, J-55 Mesa Verde tubing (set at 6038').

4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Dakota tubing (set at 7850').

5. PU 2-3/8", 4.7#, J-55 tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars. Mill out Model D packer at 6118' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. <u>Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.</u>** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 7914' with air/mist.. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.

7. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 7836'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

8. Production Operations will install plunger lift.

Recommended: _____ Operations Engineer

Approval: Bruce D. Boys 1-24-02 Drilling Superintendent

Contacts:

Operations Engineer	Matt Roberts	599-4098 (Office)	320-2739 (Cell)
Production Foreman	Ken Johnson	326-9819 (Office)	324-7676 (Pager)
Specialist	Garry Nelson	320-2565 (Cell)	326-8597 (Pager)
Lease Operator	Mark Poulson	320-2649 (Cell)	326-8567 (Pager)

Sundry Required: YES / NO

Approved: _____ Regulatory Approval 1-25-02

MBR/slm