

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1920' FNL, 1450' FWL, Sec.35, T-29-N, R-7-W, NMPM

5. Lease Number  
NMSF-078425

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #70A

9. API Well No.

30-039-22380

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle subject well according to the attached procedure.  
A down hole commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed Jim Lovato (MR7) Title Regulatory Supervisor Date 1/25/02  
no

(This space for Federal or State Office use)

APPROVED BY Jim Lovato Title \_\_\_\_\_ Date FEB 0 2002

CONDITION OF APPROVAL, if any:

**San Juan 29-7 Unit 70A**  
Mesa Verde/Dakota  
AIN: 6971201 and 6971202  
1920' FNL & 1450' FWL  
Unit F, Sec. 35, T29N, R07W  
Latitude / Longitude: 36° 41.04' / 107° 32.64'

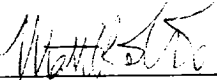
Recommended Commingle Procedure

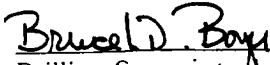
**Project Summary:** The San Juan 27-5 Unit 70A is a dual Mesa Verde/Dakota well drilled in 1980. The three-month average for the Mesa Verde is 0 MCFD and has a cumulative production of 1162 MMCF. The Dakota is producing 0 MCFD and has a cumulative production of 475 MMCF. We plan to commingle this well, using the 2-3/8" tubing, install production equipment and install a plunger lift in order to keep the well unloaded. This well was pulled in 1995 for a tubing repair. Estimated uplift is 150 MCFD for the Mesa Verde and 80 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOI and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (at 7839') on the Dakota tubing. Pick up 1.9" tubing and RIH to the top of the Model D packer (6118') to determine if any fill is present. If fill is present, TOH w/tubing, laying down perf'd orange peeled jt. TIH w/ 1-1/2" tubing and circulate any fill off the packer. TOOHL laying down the 1.9", 2.9#, J-55 Mesa Verde tubing (set at 6038').
4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOHL with 2-3/8", 4.7#, J-55 Dakota tubing (set at 7850').
5. PU 2-3/8", 4.7#. J-55 tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars. Mill out Model D packer at 6118' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.
6. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 7914' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHL with tubing.

*MH*


7. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 7836'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will install plunger lift.

Recommended:   
Operations Engineer

Approval:  1-24-02  
Drilling Superintendent

Contacts: Operations Engineer

Matt Roberts Sundry Required: YES/NO  
599-4098 (Office)  
320-2739 (Cell)

Approved:  1-25-02  
Regulatory Approval

Production Foreman	Ken Johnson	326-9819 (Office)	324-7676 (Pager)
Specialist	Garry Nelson	320-2565 (Cell)	326-8597 (Pager)
Lease Operator	Mark Poulson	320-2649 (Cell)	326-8567 (Pager)

MBR/slm

