1 - 7 - 8

UNITED STATES

	Budget	Bureau	No.	42-R1424
FASE			-	

DEPARTMENT OF THE INTERIOR	SF 078503		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME		
1. oil gas cother gas well other	San Juan 29-7 Unit 9. WELL NO.		
2. NAME OF OPERATOR El Paso Natural Gas Company	112M 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Blanco MV & Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREAS & C. 29, T-29-N, R-7-W		
below.) AT SURFACE: 790'N, 1560'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	NMPM 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6378' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of zone		
MULTIPLE COMPLETE CHANGE ZONES CHANDON* Cother)	100 CON 100 CO		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	lirectionally drilled, give subsurface locations and		
Spudded well. Drilled surface hole surface casing 219' set at 232'. Concurred to surface. WOC 12 hours	emented w/ 279 cu. ft. cement.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct	Clerk January 13, 1981		
(This space for Federal or State of			
APPROVED BY ACCEPTED FOR RECORD	DATE		
JAN 21 1981 NN	NMOCC		
*See Instructions on Reverse FARMINGTON DISTRICT	Side		