

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, NM  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520'S, 1810'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-29-80: TD 3420'. Ran 86 joints of 9 5/8", 40#, N-80 intermediate casing 3406' set at 3420'. Cemented w/872 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 950'.  
1-3-81: TD 5784'. Ran 59 joints of 7", 23#, N-80 casing liner 2504' set 3280-5784'. Float collar set at 5739'. Cemented w/635 cu. ft. cement. WOC 18 hours.  
1-5-81: TD 7521'. Ran 45 joints 4 1/2", 11.6#, KS casing liner 1827' set at 5694-7521'. Float collar set at 7511'. Cemented w/ 325 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Buico TITLE Drilling Clerk DATE January 14, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

JAN 21 1981

NMOCC

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY BC

5. LEASE  
SF 078503  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit  
8. FARM OR LEASE NAME  
San Juan 29-7 Unit  
9. WELL NO.  
109 M  
10. FIELD OR WILDCAT NAME  
Blanco MV & Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec.30, T-29-N, R-7-W  
NMPM  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6303' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)