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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

E1 Paso Natural Gas Company

Aspirin

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well ☐ X

Change in Transporter of:

Recompletion ☐

Cit

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit #	Well No. 109M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free SF	Lease No. 078503
Location Unit Letter <u>J</u> : <u>1520</u> Feet From The <u>South</u> Line and <u>1810</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>29-North</u> Range <u>7-West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	30	29-N	7-W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-21-80	Date Compl. Ready to Prod. 7- 29- 81	X	X	X					
Elevations (DF, RKB, RT, GR, etc.) 6303' GL	Name of Producing Formation Mesa Verde	Total Depth 7521'					P.B.T.D. 7511'		
		Top Gas/Gas Pay 4631'					Tubing Depth 5521'		
5182, 5186, 5190, 5206, 5210, 5215, 5220, 5247, 5258, 5266, 5276, 5283, 5311, 5329, 5341, 5350, 5357, 5370, 5398, 5447, 5467, 5508, 5527, 5535, 5549' 4631, 4637, 4644, 4651, 4672, 4682, 4704, 4735, 4768, 4773, 4894, 4900, 5001, 5006, 5011, 5047, 5126, 5131' W/1 SPZ.							Depth Casing Shoe 7521'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					SACKS CEMENT		
17 1/2"	13 3/8"	236 '					285 cf.		
12 1/4"	9 5/8"	3420'					872 cf.		
8 3/4"	7"	3280-5784'					635'		
6 1/4"	4 1/2" 1 1/2"	5694-7521'					5521'	325 cf.	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav. Oil Condensate
10,466	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.	SI 420	892	3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Bischo

(Signature)

July 29, 1981

(7116)

Drilling Clerk

(11/21/87)

OIL CONSERVATION DIVISION

OCT 21 1981

APPROVED

Original Signed by CHARLES GHOLSON

iv

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms C-104 must be filed for each pool in multiply completed wells.