

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, NM  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
910'N, 1260'W  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

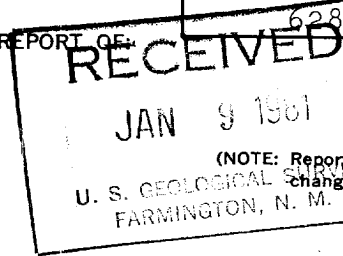
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
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5. LEASE  
SF 078503  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit  
8. FARM OR LEASE NAME  
San Juan 29-7 Unit  
9. WELL NO.  
111M  
10. FIELD OR WILDCAT NAME  
Blanco MV & Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T-29-N, R-7-W  
NMPM  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
1  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6288' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-7-80: Spudded well. Drilled surface hole. Ran 5 joints 13 3/8", 48#, H-40 surface casing 231' set at 250'. Cemented w/ 280 cu. ft. cement. Circ. to surface. WOC 12 hours; held 600#/30 minutes.

12-12-80: TD 3227'. Ran 80 joints 9 5/8", 40#, N-80 intermediate casing 3212' set at 3227'. Cemented w/ 758 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 1800'.

12-16-80: TD 5766'. Ran 63 joints 7", 23, NS casing liner 2669' set 3097-57'. Float collar set at 5719'. Cemented w/ 688 cu. ft. cement. WOC 18 hours.

12-19-80: TD 7497'. Ran 46 joints 4 1/2", 11.6#, K-55 casing liner 1878' set at 5619-7497'. Cemented w/ 325 cu. ft. cement. WOC 12 hrs; Subsurface Safety Valve: Manu. and Type Set @ Ft. held 1200#/30 min. Top of cement 1800'.

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. Guise TITLE Drilling Clerk DATE December 17, 1980

(This space for Federal or State office use)

APPROVED BY 11/14/80 TITLE NMOCC DATE 11/14/80  
CONDITIONS OF APPROVAL, IF ANY: