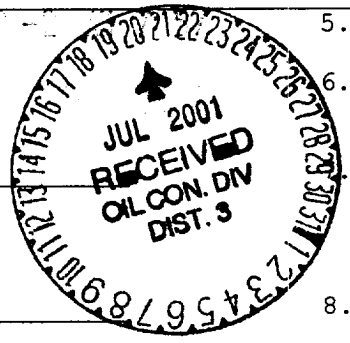
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   910'FNL, 1260'FWL, Sec.30, T-29-N, R-7-W, NMPM

5. **Lease Number**
   SF-078503
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 29-7 Unit
8. **Well Name & Number**
   San Juan 29-7 U #111M
9. **API Well No.**
   30-039-22400
10. **Field and Pool**
    Blanco MV/Basin DK
11. **County and State**
    Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (MH7) Title Regulatory Supervisor Date 2/1/01
no

(This space for Federal or State Office use)
APPROVED BY /s/ Jim Lovato Title _____ Date JUL 17
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 29-7 Unit #111M
Blanco Mesaverde / Basin Dakota
910' FNL, 1260' FWL
Unit C, Sec. 31, T-29-N, R-7-W
Latitude / Longitude: 36° 41.25'/ 107° 36.87'
AIN: 6970501 MV / 6970502 DK

Summary/Recommendation:

San Juan 29-7 Unit #111M was drilled and completed as a MV/DK dual producer in 1980. A 2-3/8" string was landed for the DK, while a 1-1/2" string was landed for the MV. In July 1996, the 1-1/2" Mesaverde tubing was pulled to replace 2 joints of tubing with holes. The 2-3/8" Dakota tubing has never been pulled. In order to optimize production it is recommended to remove the packer, produce both zones up the DK 2-3/8" tubing string, and install a plunger lift system. Current production from the Mesaverde is 156 MCF/D and 1 BOPD, and 52 MCF/D from the Dakota. Anticipated uplift is 44 MCF/D from the Mesaverde and 30 MCF/D from the Dakota.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement .**

2. Haul to location ~5 joints of 1-1/2", 2.9#, EUE tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. **(A single-tubing donut and WH for 2-3/8" tubing will be needed.)** Test secondary seal and replace/install as necessary.

3. **Dakota, 2-3/8", 4.7#, J-55 tubing set at 7407' (3-1/8" blast joints from 5186'-5308'; Special clearance collars from 2760'-TD; SN @ 7377').** Broach 2-3/8" tubing and set tubing plug in nipple at **7377'**. Fill tubing with half of its volume of 2% KCL water to insure the tubing plug will be held in place. **Mesaverde, 1-1/2", 2.9#, J-55 tubing set at 5555' (SN @ 5526'; All collars are beveled).** PU additional joints of 1-1/2" tubing and CO to top of packer at 5615' with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** TOOH and LD 1-1/2" tubing. Send tubing to yard for inspection and salvage. Pick straight up on Dakota 2-3/8" tubing to release Baker "G-22" seal assembly from (6/81 - set down on S.A. with 10000# compression & 21000# compression on donut). TOOH and stand back 2-3/8" tubing. LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 7" Baker Model "D" packer at **5615'**. Mill on packer with air/mist **using a minimum mist rate of 12 bph.** TOOH and lay down packer.

5. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (7489'), cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer and Drilling Superintendent to determine methodology for removing scale from casing and perforations.

6. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at **7350'**. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce D. Boyer 1-31-01 Drilling Superintendent

Mike Haddenham: Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Sundry Required: YES NO

Approved: Peggy Cole 2-1-01 Regulatory

Lease Operator: Jr. Trujillo — Cell: 320-2524 Pager: 326-8902
Specialist: Gabe Archibeque — Cell: 320-2478 Pager: 326-8256
Foreman: Ken Johnson