NO. OF COPIES RECEIVED	<b>]</b> -		<b>-</b>				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  30-039-224//						
SANTA FE		Revised 1-					
FILE /		5A. Indice	5A. Indicate Type of Lease				
U.S.G.S.		STATE	STATE X FEE				
LAND OFFICE	_						
OPERATOR /	_		B 1	0037-45			
ADDLICATION FO	D'DEDUIT TO DOO!						
APPLICATION FO							
[58]	,	7. Unit Agreement Name San Juan 29-7 Uni					
b. Type of Well DRILL A	. Type of Well PLUG BACK PLUG BACK						
OIL GAS WELL X	OTHER	TIPLE	8. Farm or Lease Name San Juan 29-7 Uni				
2. Name of Operator	OTHER	ZONE X MUL	20NE 3dll				
El Paso Natu	ral Gas Company			32E			
3. Address of Operator			10, Field	and Pool, or Wildcat			
PO Box 289.	Farmington, NM 87401		Bas	in Dakota			
4. Location of Well UNIT LETTER	K LOCATED 1810 FE	ET FROM THE Sout	hLINE				
AND 1450 FEET FROM THE	West Line of Sec. 32	29 N	7W NMPM				
			12. County Rio Ar				
<del>AHHHHHHH</del>			HILLATO AL	1104			
				77/////////////////////////////////////			
HHHHHHH		. Proposed Depth 1	9A. Formation	20, Rotary or C.T.			
		7935'	Dakota	Rotary			
21. Elevations (Show whether DF, RT, e	c.) 21A. Kind & Status Plug. Bond 21	B. Drilling Contractor		ox. Date Work will start			
6725 GL	statewide		ZZ. Appl	32. Date Work with Start			
23.							
·	PROPOSED CASING AND	CEMENT PROGRAM					
	E OF CASING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT				
8 3/4" 7" 6 1/4" 4	1/2" 10.5# § 11.6#	20.0# 3850 22		3			
6 1/4"   4	1/2"   10.5# 411.0#	7935	334 sks.	3030			
			•	•			
Selectively	perforate and sandwate	r fracture t	he Dakota fo	rmation.			
3616661701)	portorate and same						
A 3000 psi WP and 6000 psi test double gate preventer equipped with							
blind and pi	pe rams will be used f	or blow out	prevention o	n this well.			
This gas is	dedicated.						
				STE STATE			
m) . w/2 - f C	antion 72 is dedicated	to this wal	1				
The W/2 of S	The W/2 of Section 32 is dedicated to this well.						
	FOR 90 DAY	S UNLESS	- 166	777			
	DRILLING CO	MMENCED,	<b>\</b> 15	- 198D			
	9-9	$\mathcal{C}$	$\mathcal{F}_{ij}$	COM //			
	EXPIRES	-80	Say Said	S7. 3 " // //			
IN ABOVE SPACE DESCRIBE PROPOSITIVE ZONE. GIVE BLOWOUT PREVENTER PRO	ED PROGRAM: IF PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE	NE AND PROPESED NEW PRODUC			
I hereby certify that the information above	re is true and complete to the best of my kno	wledge and belief.					
A H Brian			Ť	11 1000			
Signed N. N. HURCH	Tüle Drii	ling Clerk	Date	ne 11, 1980			
(This space for State L	se)			4 4000			
× 17	SUPERVISOR	DISTRICT 罪 3	111	N 1 1 1980			
APPROVED BY	TITLE	n, v	DATE	1.			
CONDITIONS OF APPROVAL, IF ANY:	ð						

## OIL CONSERVATION DIVISION

## ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances must be f	rum the cuter hounds	ries of the Section	m.					
Operator			Lease			Well No.				
	JRAL GAS COMPA		SAN JUAN 2	9-7 UNIT	(B10037-45)	32 <b>-</b> E .				
Unit Letter	Section	Township	Range	County						
K Actual Footage Loc	32	29N	7W	Ri	o Arriba					
Actual Footage Location of Well:  1810 feet from the South time and 11:50 ( to 1) West										
Ground Level Elev.	feet from the Producing Form	South line and	1450 IP®1	feet from the		line				
6725	Dakota		Basin Dakota		Dedicated Acreage:  W 320.00					
		<u> </u>		7/6763						
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>										
3. If more that dated by co	ommunitization, u	fferent ownership is nitization, force-pool swer is "yes," type	ing. etc?		. •	owners been consoli-				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
					r	T. C. C. T. O. I				
B-10037-48	B-1003'	7-42			I hereby certify tained herein Is best of my know	that the information contrue and complete to the ledge and belief.				
B	#32 Λ -10037-41 i Se	c.			Drillin Position El Paso Company June 11 Date	Natural Gas Co				
E-3642-13	B-10037	7-45	         		shown on this pl notes of actual under my superv	that the well location of was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.				
В	-10037 -44 -0087				Date Surveyed  March 18  Registered Protees and/or Land Surve  Fred B. K.  Certificate No.	Tive 2				
			125		Certificate No.	1.00 cm 611				

1000