

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-10037-45

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P.O. Box 289, Farmington, NM 87401 4. Location of Well UNIT LETTER K 1810 FEET FROM THE South LINE AND 1450 FEET FROM West LINE, SECTION 32 TOWNSHIP 29-N RANGE 7-W NMPM.	7. Unit Agreement Name San Juan 29-7 Unit 8. Farm or Lease Name San Juan 29-7 Unit 9. Well No. 32E 10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6725' GL	12. County R.A.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-81: TD 3850'. Ran 95 joints of 7", 20#, K-55 intermediate casing 3838' set at 3850'. Cemented w/ 418 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2500'.

2-6-81: TD 7936'. Ran 184 joints of 4 1/2", 10.5 & 11.6#, K-55 Production Casing 7924' set at 7936'. Float collar set at 7930'. Cemented w/ 629 cu. ft. cement. WOC 18 hours. Top of cement at 2700'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE Feb. 17, 1981

Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 26 1981
CONDITIONS OF APPROVAL, IF ANY: