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LAND OFFICE
OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State [X] Fee []
5. State Oil & Gas Lease No.
B-10037-45

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF. RESVR. [] OTHER []

7. Unit Agreement Name
San Juan 29-7 Unit
8. Farm or Lease Name
San Juan 29-7 Unit

2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P.O. Box 289, Farmington, NM 87401

9. Well No.
32E
10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER K LOCATED 1810 FEET FROM THE South LINE AND 1450 FEET FROM West 32 29-N 7-W

12. County
Rio Arriba

15. Date Spudded 1-30-81
16. Date T.D. Reached 2-6-81
17. Date Compl. (Ready to Prod.) 6-2-81
18. Elevations (DF, RKB, RT, GR, etc.) 6725' GL

19. Elev. Casinghead
20. Total Depth 7936'
21. Plug Back T.D. 7930'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7666-7911' (Dak)
26. Type Electric and Other Logs Run
FDC; Ind.; Temp. Survey

25. Was Directional Survey Made
No
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
Table with 5 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN
30. TUBING RECORD
Table with 3 columns: SIZE, DEPTH SET, PACKER SET

31. Perforation Record (Interval, size and number)
7666,7676,7687,7697,7761,7798,7802,7826,7833,7870,7881,7891,7911' w/1 SPZ.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with 2 columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test 6-2-81
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press. SI 2050
Casing Pressure SI 2550
Calculated 24-Hour Rate
After Frac Gauge 1948 MCF/D
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
John Easley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Drilling Clerk DATE June 16, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 4957'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5212'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5615'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 7565'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn 7620'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7756'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4957'	5212'	255	Mesa Verde				
5212'	5615'	403	Menefee				
5651	6545'	930	Point Lookout				
6545	7565	1020	Gallup				
7620	7756	136	G.H.				
7756	7936	180	Dakota				