## UNITED STATES

j.	LEASE		
	SF 078503		
j.	IF INDIAN, ALLOTTEE OR TRIBE NAME		

DEPARTMENT OF THE INTERIOR	SF_078503	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME	
1. oil gas well other	San Juan 29-7 Unit 9. WELL NO.	
2. NAME OF OPERATOR El Paso Natural Gas Company	114M 10. FIELD OR WILDCAT NAME	
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>P.O. Box 289, Farmington, NM 87401</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ul>	Blanco MV & Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA Sec. 33, T-29-N, R-7-W  NMPM	
AT SURFACE: 790'N, 1530'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE  Rio Arriba New Mexico  14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WEL'. PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE-(Report results of multiple considering zone SUR chape on Form 9-330.)  CON. COM. DIST. 3	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- TD 3975'. Ran 97 joints of 9 5/8", 40 & 47#, N-80 intermediate casing 3963' 2-13-81: set at 3975'. Cemented w/ 831 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2100'.
  - TD 6366'. Ran 60 joints of 7", 23#, N-80 casing liner 2538' set 3828-6366'. 2-17-81: Float collar set at 6320'. Cemented w/542 cu. ft. cement. WOC 18 hours.
  - TD 8092'. Ran 47 joints 4 1/2", casing Liner 1841' set 6251-8092'. Float 2-21-81: collar set at 8084'. Cemented w/ 325 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu	J. and Type	Set @ Ft
18. I hereby certify that the fo	regoing is true and correct  LUSCO TITLE Drilling Clerk	DATE February 25, 1981
	(This space for Federal or State office	e use)
APPROVED BYCONDITIONS OF APPROVAL, IF A	ANY:	DAFE 2012 100 200 200 200 200 200 200 200 20

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