State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Name of Operator PESOURCES OIL & GAS COMPANY San Juan 29-7 Unit 8. Well No. 114M		Sundry Notices and	Reports on Wells	
Type of Well GAS Name of Operator RESOURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 790'FNL, 1530'FWL, Sec.33, T-29-N, R-7-W, NMPM, Ric Arriba County Type of Submission X Notice of Intent Subsequent Report Pinal Abandonment Altering Casing Repair Altering Gasing Tother - Commingle It is intended to commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the work is completed. Commingling will not reduce the value of the production. Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on September 13, 2000. No objections were receive.			API	# (assigned by OCD)
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