

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1530' FWL, Sec.33, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078503

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #114M
9. API Well No.
30-039-22425
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down-hole commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy A. Lee (MH7) Title Regulatory Supervisor Date 9/14/00
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date NOV 13 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 29-7 Unit #114M
Blanco Mesaverde / Basin Dakota
790' FNL, 1530' FWL
Unit C, Sec. 33, T-29-N, R-7-W
Latitude / Longitude: 36° 41.24814' / 107° 34.77174'
AIN: 6970801 MV / 6970802 DK

Summary/Recommendation:

San Juan 29-7 Unit #114M was drilled and completed as a MV/DK dual producer in 1981. A 2-3/8" string was landed for the DK, while a 1-1/2" string was landed for the MV. In 2000, the packer-leakage test showed a failure. It is recommended to remove the packer, produce both zones up the DK 2-3/8" tubing string, and install a plunger lift system. Anticipated uplift is 58 Mcfd for the Mesaverde and 33 Mcfd for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Cole 326-9727)** and the appropriate **Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.
2. Haul to location ~5 joints of 1-1/2", 2.9#, EUE tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. **Mesaverde, 1-1/2", 2.9#, J-55 tubing set at 6151' (189 jts. SN @ 6119'; All collars beveled. Btm jt. is orange-peeled).** PU additional joints of 1-1/2" tubing and tag for fill on top of packer at 6225'. If fill is present, TOOHH with 1-1/2" tubing and LD orange-peeled joint, and then round-trip 1-1/2" tubing to CO on top of packer with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph. TOOHH and LD 1-1/2" tubing. Send tubing to yard for inspection and salvage. Dakota, 2-3/8", 4.7#, J-55 tubing set at 8002' (Beveled collars from 3728'-TD; 3-1/16" Blast jts. from 5774'-5875'). (Note: During the original clean-out before landing the tubing, junk came up hole to 8013' and was pushed back down hole. No record of junk being TOOHH.)** Pick straight up on 2-3/8" tubing to release Baker Model "G-22" seal assembly from 7" Baker Model "D" packer (seal assembly set with 12,000# compression). TOOHH and stand back 2-3/8" tubing. LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 7" Baker Model "D" packer at 6225'. Mill on packer with air/mist **using a minimum mist rate of 12 bph.** TOOHH and lay down packer.
5. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (8084'), cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
6. TIH with a notched expendable check, one 4' pup joint of 2-3/8", 4.7#, J-55, EUE tubing, F-Nipple, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.
7. Land tubing at 8011'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

Kim for M.O. Haddenham
Operations Engineer

Approved:

Bruce W. Bony 9-12-00
Drilling Superintendent

Mike Haddenham

Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Sundry Required:

YES NO

Approved:

J. J. Call 9-13-00
Regulatory