Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(May 1963)	TIMIT'	TED CTATEC		(Other instruc		Budget Bureau No. 42-R1425.
		TED STATES		reverse si	de)	30-039-22629
	DEPARTMEN			RIUR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVE	Y	· 		SF 078423
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK						
DR		DEEPEN []	PLUG BAC	K 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS 🗀		0.1	NGLE MULTIPE		San Juan 29-7 Unit
WELL	VELL X OTHER			NE ZONE	<u>" x </u>	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			-1°		-	San Juan 29-7 Unit
El Paso 1	9. WELL NO.					
		j 86A (MD)				
PO BOX 28		Blanco Mesa Verde				
At surface				,	Ā	Basin Dakota
At proposed and so	1780'N, 9	80'W	;			AND SURVEY OR AREA
At proposed prod. zor	1e				3/	Sec.17,T-29-N,R-7-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	· ·		NMPM 12. COUNTY OR PARISH 13. STATE
3 5			2726		-	Dia Danilla Dia
15. DISTANCE PROP PROP	sewest of Nav	ajo City, NM			17. NO. C	Rio Arriba NM DF ACRES ASSIGNED
PROPERTY OR LEASE I	LINE, FT.	_		wo?unit	320.	HIS WELL
18. DISTANCE FROM PROF	POSED LOCATION*	980'		OPOSED DEPTH		BY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	1500,		8065 '	Rota	757
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	13001		0003	NOCA	22. APPROX. DATE WORK WILL START*
- 6770'GL						(4) 在 (1) 最上的 (1) 要答辩
23.		PROPOSED CASING	3 AND	CEMENTING PROGRA	w «	
	,	,			<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO)T	SETTING DEPTH		QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0#		200'		cu.ft.circ.to surface
12 1/2"	9 5/8"	40.0#		3820 ' 3670-6320 '		cu.ft.cover Ojo Alamo cu.ft.to circ. liner
8 3/4" 6 1/4"	4 1/2"	10.5#&11	6#	6170-8065'		cu.ft.to circ. liner
0 1/4	4 1/2	. 10. 5παττ	• Ο π ·	0110 0000 ·	330	

Selective	elv perforate	and sand	wate	er fracture t	he Me	sa Verde and
	ormations.				1	그 그렇다 그 수 꽃이 있어요
Danota 1	22				12	i light of the state of the sta
A 3000 ps	si WP and 600	0 psi tes	t do	ouble gate pr	event	er equipped
with blin	nd and pipe r	ams will 1	be ı	used for blow	out	prevention on this
well.	• -					ရေး ရှိနော် ကြောင်းများနှို့ ကြောင်းများကို မြောင်းများ ကြောင်းရှိသော ကြောင်းသည်။ မြောင်း
_						an is a second
This gas	is dedicated	l.			156	FARE CARE
_					/OTA	
					Wre	-001
The $W/2$	of Section 17	is dedicate	ated	d to this we	1 2.6	3 . 130, 1
					LE.	COM.
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepe	n or pl	lug back, give data on pre	od Otha	uctive one 3nd proposed new productive
zone. If proposal is to preventer program, if an		lly, give pertinent	data o	n subsurface locations and	i measured	d add the vertical depths. Give blowout
24.	$\overline{}$	•	·	Drilling	Clar	9-29-80
	y Bradley			DITITING	CIEL	2 2 3 3 4 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5
81GNED LYG	y mun per	TITL	E			DATE
	ral or State office use)					
	"FRUVED) 				
PERMIT NO. AS				APPROVAL DATE	· · ·	
ADDROUGE DV	TD 0.0.4004		_			
CONDITIONS OF APPROV	<u> 1981 / √</u>	TITL	E			DATE
	MASE SHOWING				•	
TOPIST	SICT ENGINEED					· · · · · · · · · · · · · · · · · · ·

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

			1								
EL PASO NATURAL GAS COMPANY SAN JUAN 29-7 UNIT (SF-078423) 86A											
Unit Letter Section Township			Range	County							
E	17	29N	7W	1 '	Arriba						
Actual Footage Loc		· · · · · · · · · · · · · · · · · · ·									
1780 teet from the North line and 980 feet from the West line											
Ground Level Elev. Producing Formation MESA VERDE - DAKOTA Pool BLANCO MESA VERDE 320.0 & 320.0 Acres											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes No If answer is "yes," type of consolidationUnitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	•	ed to the well until al	l interests have l	neen consolidat	ted (by communit	tization, unitization.					
forced-pool		or until a non-standa									
sion.	****	~~~~									
8		Ř.			CER	RTIFICATION					
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780		×	1	1		rledge and belief.					
\$ 2		· 🐰	1		Signer	Brakheld					
X	- 	· 👸			Drilling (
980'			1		El Paso Na	atural Gas Co.					
		×	1		September	29, 1980					
	SF-078423 Se		1 		Date						
8					1						
8	1	17	1		1 Speraby certif	y that the well-location					
X	1	8	i		1	lat was plotted from field					
#86	1	×	i		# 4.40 ; I	surveys made by me or					
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A CONTRACTOR OF THE PARTY OF TH					Certificate ion	R. JR.					

