NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3dlstrlc.htm

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 29-7 Unit #86A, E-17-29N-07W, API# 30-039-22629, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	68%	94%
Dakota	32%	06%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
        David Catanach-NMOCD Santa Fe
        Well file

BURLINGTON RESOURCES

March 29, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #86A
1780'FNL, 980'FWL Section 17, T-29-N, R-7-W
30-039-22629

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1873 was issued for this well.

Gas: Mesa Verde   67.5%
        Dakota   32.5%

Oil: Mesa Verde   93.5%
        Dakota   6.5%

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
       Bureau of Land Management – Farmington

3535 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-599-4046

San Juan 29-7 Unit #86A
Production Allocation

Gas

*Mesaverde Production:	1,701,845	Mcf	67.5%
*Dakota Production	820,076	Mcf	32.5%
Total:	2,521,921		100.0%

Oil

**Mesaverde Production:	9,791	BBls	93.5%
**Dakota Production	684	BBls	6.5%
Total:	10,475		100.0%

*Used cumulative production through 12/96 to determine the production allocation. Both zones have very similar production trends throughout the well's life, despite the DK's greater difficulties with liquids. Because the DK had obviously developed a hole in its tubing after 12/96, did not use any of that data.