

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
MAY 10 1999
OIL CON. DIV.
DIST. 3

Form C-140
Revised 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 29-7 UNIT 86A API #: 300392262900

Location of Well:

Unit Letter: E 1780'N, 980'W Section: 17

Township: 029N Range: 007W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 9/98

Date Workover Procedures were Completed: 9/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
COMMINGLE ZONES & CO. REBUILD SEPARATOR

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN DAKOTA/BLANCO MESAVERDE

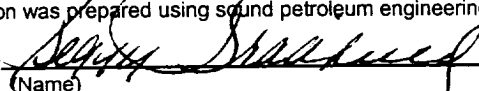
VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.


(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

7/18, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

submitted in lieu of Form 70-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 24 1998

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

16. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1780' FNL, 980' FWL, Sec. 17, T-29-N, R-7-W, NMPM

DHC-1873

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #86A
9. API Well No.
30-039-22629
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

9-9-98 MIRU. ND WH. NU BOP. TIH, tag up @ 6205'. TOOH w/187 jts 1 1/2" tbgs. TIH, blow well & CO. SDON.
9-10-98 TOOH. TIH, attempt to release seal assembly. TOOH. TIH w/free point & chemical cutter. Chemical cut tbgs @ 6230'. TOOH w/2 3/8" tbgs. SDON.
9-11-98 Attempt to circ csg clean. TOOH. TIH w/fishing tools. Fishing seal assembly. Circ hole clean. SD for weekend.
9-14-98 TOOH w/fish & fishing tools. TIH w/mill. Mill out Model "D" pkr. Circ hole clean. TOOH. SDON.
9-15-98 TIH, blow well & CO. Pump 500 gal 15% HCl down tbgs. TOOH. TIH w/watermelon mill. SDON.
9-16-98 TIH, mill @ 7854-8010'. Circ hole clean. TOOH. SDON.
9-17-98 TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 7951'. ND BOP. NU WH. SDON.
9-18-98 Blow well & CO. RD. Rig released.

Well will produce as a commingled Mesaverde/Dakota under DHC-1873.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/24/98
nc

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any document or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

OPERATOR

FARMINGTON DISTRICT OFFICE

Browsing: SAN JUAN 29-7 UNIT | 86A | 70007
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N,1,2,
Item: 2/18/19 Name: DATE Type: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
9/30/97	51	14099
10/31/97	43	7653
11/30/97	10	4955
12/31/97	42	5145
1/31/98	0	5222
2/28/98	42	5327
3/31/98	0	6523
4/30/98	0	5856
5/31/98	20	1846
6/30/98	0	6723
7/31/98	0	6399
8/31/98	0	5698

Browsing: SAN JUAN 29-7 UNIT | 86A | 70006
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N,1,2,
Item: 2/18/19 Name: DATE Type: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
9/30/97	0	1052
10/31/97	0	2893
11/30/97	0	2609
12/31/97	0	1767
1/31/98	0	1743
2/28/98	0	1502
3/31/98	0	1787
4/30/98	0	1628
5/31/98	0	1094
6/30/98	0	1729
7/31/98	7	1559
8/31/98	0	1412

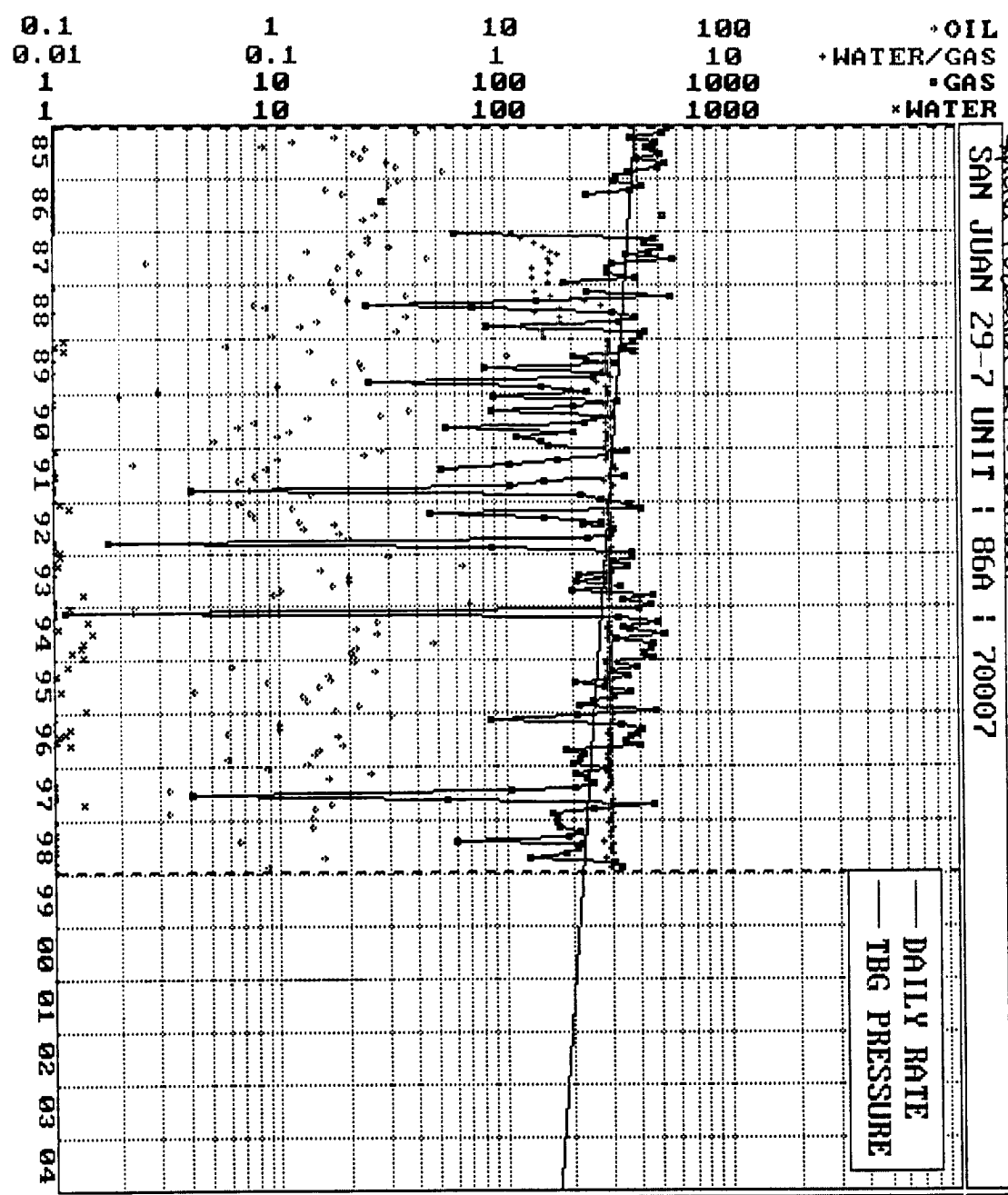
Expected Production Before Workover

SAN JUAN 29-7 UNIT : 86A : 70007

Prop 529 *

○ WATER Bbls/d

— DAILY RATE
— TBG PRESSURE



Major = GAS

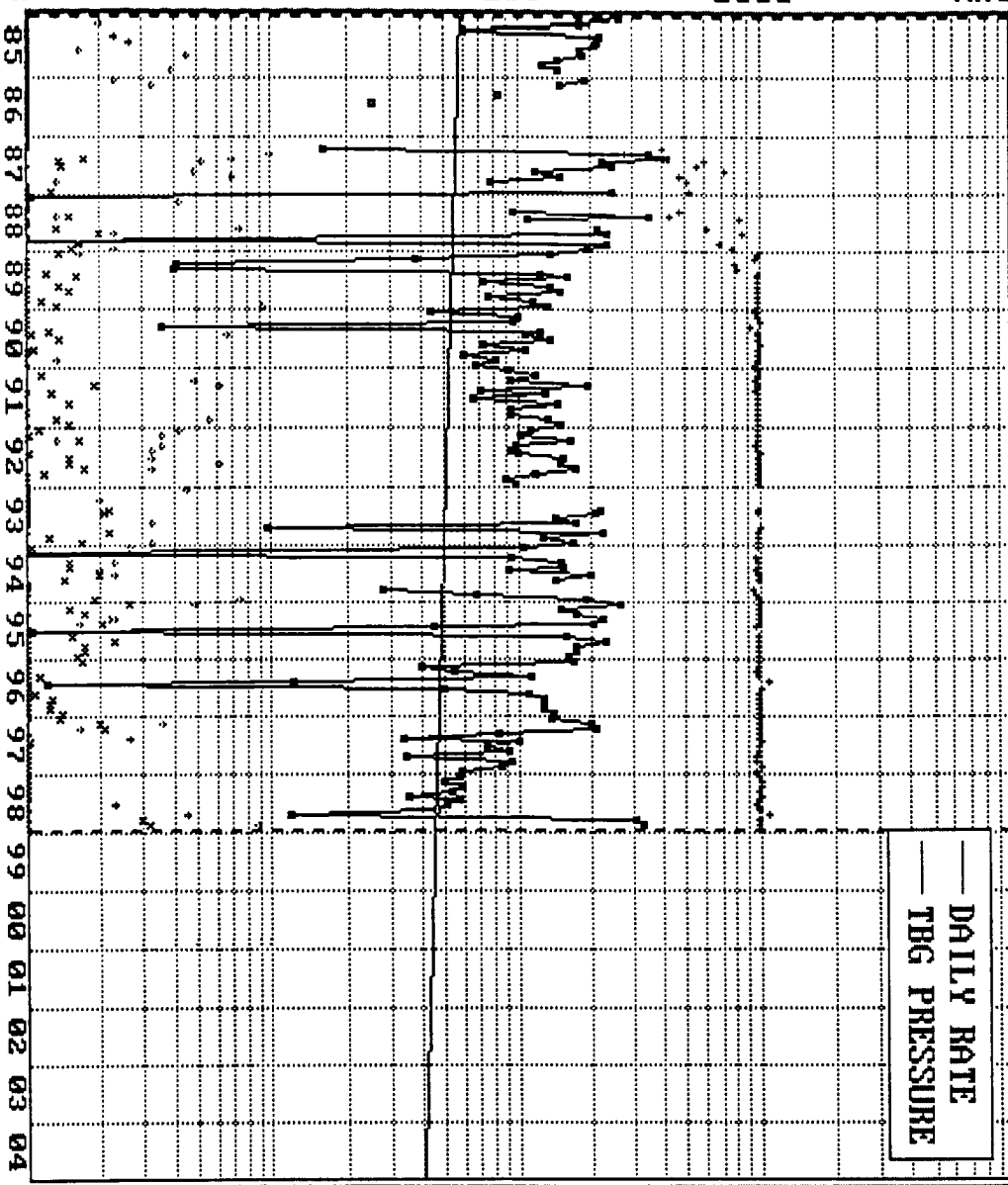
0.1	1	10	100	• OIL
0.01	0.1	1	10	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before workover

SAN JUAN 29-7 UNIT : 86A : 70006

Prop 528 *

• WATER R/Lc/d



— DAILY RATE
— TBG PRESSURE

Major = GAS

Expected Production

San Juan 29-7 Unit # 86A MV & DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		7,300		9/1/18		3,249
10/1/98		7,275		10/1/18		3,238
11/1/98		7,251		11/1/18		3,227
12/1/98		7,227		12/1/18		3,216
1/1/99		7,202		1/1/19		3,205
2/1/99		7,178		2/1/19		3,195
3/1/99		7,154		3/1/19		3,184
4/1/99		7,130		4/1/19		3,173
5/1/99		7,106		5/1/19		3,162
6/1/99		7,082		6/1/19		3,152
7/1/99		7,058		7/1/19		3,141
8/1/99		7,034		8/1/19		3,131
9/1/99		7,010		9/1/19		3,120
10/1/99		6,987		10/1/19		3,110
11/1/99		6,963		11/1/19		3,099
12/1/99		6,940		12/1/19		3,089
1/1/00		6,917		1/1/20		3,078
2/1/00		6,893		2/1/20		3,068
3/1/00		6,870		3/1/20		3,058
4/1/00		6,847		4/1/20		3,047
5/1/00		6,824		5/1/20		3,037
6/1/00		6,801		6/1/20		3,027
7/1/00		6,778		7/1/20		3,017
8/1/00		6,755		8/1/20		3,006
9/1/00		6,732		9/1/20		2,996
10/1/00		6,710		10/1/20		2,986
11/1/00		6,687		11/1/20		2,976
12/1/00		6,665		12/1/20		2,966
1/1/01		6,642		1/1/21		2,956
2/1/01		6,620		2/1/21		2,946
3/1/01		6,597		3/1/21		2,936
4/1/01		6,575		4/1/21		2,926
5/1/01		6,553		5/1/21		2,916
6/1/01		6,531		6/1/21		2,907
7/1/01		6,509		7/1/21		2,897
8/1/01		6,487		8/1/21		2,887
9/1/01		6,465		9/1/21		2,877
10/1/01		6,444		10/1/21		2,868
11/1/01		6,422		11/1/21		2,858
12/1/01		6,400		12/1/21		2,848
1/1/02		6,379		1/1/22		2,839
2/1/02		6,357		2/1/22		2,829
3/1/02		6,336		3/1/22		2,820
4/1/02		6,314		4/1/22		2,810
5/1/02		6,293		5/1/22		2,801
6/1/02		6,272		6/1/22		2,791
7/1/02		6,251		7/1/22		2,782
8/1/02		6,230		8/1/22		2,773

Expected Production

San Juan 29-7 Unit # 86A MV & DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		6,209		9/1/22		2,763
10/1/02		6,188		10/1/22		2,754
11/1/02		6,167		11/1/22		2,745
12/1/02		6,146		12/1/22		2,735
1/1/03		6,126		1/1/23		2,726
2/1/03		6,105		2/1/23		2,717
3/1/03		6,084		3/1/23		2,708
4/1/03		6,064		4/1/23		2,699
5/1/03		6,044		5/1/23		2,690
6/1/03		6,023		6/1/23		2,681
7/1/03		6,003		7/1/23		2,672
8/1/03		5,983		8/1/23		2,663
9/1/03		5,963		9/1/23		2,654
10/1/03		5,942		10/1/23		2,645
11/1/03		5,922		11/1/23		2,636
12/1/03		5,902		12/1/23		2,627
1/1/04		5,883		1/1/24		2,618
2/1/04		5,863		2/1/24		2,609
3/1/04		5,843		3/1/24		2,600
4/1/04		5,823		4/1/24		2,592
5/1/04		5,804		5/1/24		2,583
6/1/04		5,784		6/1/24		2,574
7/1/04		5,765		7/1/24		2,566
8/1/04		5,745		8/1/24		2,557
9/1/04		5,726		9/1/24		2,548
10/1/04		5,707		10/1/24		2,540
11/1/04		5,687		11/1/24		2,531
12/1/04		5,668		12/1/24		2,523
1/1/05		5,649		1/1/25		2,514
2/1/05		5,630		2/1/25		2,506
3/1/05		5,611		3/1/25		2,497
4/1/05		5,592		4/1/25		2,489
5/1/05		5,574		5/1/25		2,481
6/1/05		5,555		6/1/25		2,472
7/1/05		5,536		7/1/25		2,464
8/1/05		5,517		8/1/25		2,456
9/1/05		5,499		9/1/25		2,447
10/1/05		5,480		10/1/25		2,439
11/1/05		5,462		11/1/25		2,431
12/1/05		5,443		12/1/25		2,423
1/1/06		5,425		1/1/26		2,414
2/1/06		5,407		2/1/26		2,406
3/1/06		5,389		3/1/26		2,398
4/1/06		5,371		4/1/26		2,390
5/1/06		5,352		5/1/26		2,382
6/1/06		5,334		6/1/26		2,374
7/1/06		5,316		7/1/26		2,366
8/1/06		5,299		8/1/26		2,358

Expected Production

San Juan 29-7 Unit # 86A MV & DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		5,281		9/1/26		2,350
10/1/06		5,263		10/1/26		2,342
11/1/06		5,245		11/1/26		2,334
12/1/06		5,228		12/1/26		2,327
1/1/07		5,210		1/1/27		2,319
2/1/07		5,192		2/1/27		2,311
3/1/07		5,175		3/1/27		2,303
4/1/07		5,157		4/1/27		2,295
5/1/07		5,140		5/1/27		2,288
6/1/07		5,123		6/1/27		2,280
7/1/07		5,106		7/1/27		2,272
8/1/07		5,088		8/1/27		2,265
9/1/07		5,071		9/1/27		2,257
10/1/07		5,054		10/1/27		2,249
11/1/07		5,037		11/1/27		2,242
12/1/07		5,020		12/1/27		2,234
1/1/08		5,003		1/1/28		2,227
2/1/08		4,986		2/1/28		2,219
3/1/08		4,970		3/1/28		2,212
4/1/08		4,953		4/1/28		2,204
5/1/08		4,936		5/1/28		2,197
6/1/08		4,920		6/1/28		2,189
7/1/08		4,903		7/1/28		2,182
8/1/08		4,887		8/1/28		2,175
9/1/08		4,870		9/1/28		2,167
10/1/08		4,854		10/1/28		2,160
11/1/08		4,837		11/1/28		2,153
12/1/08		4,821		12/1/28		2,146
1/1/09		4,805		1/1/29		2,138
2/1/09		4,789		2/1/29		2,131
3/1/09		4,772		3/1/29		2,124
4/1/09		4,756		4/1/29		2,117
5/1/09		4,740		5/1/29		2,110
6/1/09		4,724		6/1/29		2,103
7/1/09		4,709		7/1/29		2,096
8/1/09		4,693		8/1/29		2,088
9/1/09		4,677		9/1/29		2,081
10/1/09		4,661		10/1/29		2,074
11/1/09		4,645		11/1/29		2,067
12/1/09		4,630		12/1/29		2,060
1/1/10		4,614		1/1/30		2,054
2/1/10		4,599		2/1/30		2,047
3/1/10		4,583		3/1/30		2,040
4/1/10		4,568		4/1/30		2,033
5/1/10		4,552		5/1/30		2,026
6/1/10		4,537		6/1/30		2,019
7/1/10		4,522		7/1/30		2,012
8/1/10		4,506		8/1/30		2,006

Expected Production

San Juan 29-7 Unit # 86A MV & DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		4,491		9/1/30		1,999
10/1/10		4,476		10/1/30		1,992
11/1/10		4,461		11/1/30		1,985
12/1/10		4,446		12/1/30		1,979
1/1/11		4,431		1/1/31		1,972
2/1/11		4,416		2/1/31		1,965
3/1/11		4,401		3/1/31		1,959
4/1/11		4,387		4/1/31		1,952
5/1/11		4,372		5/1/31		1,946
6/1/11		4,357		6/1/31		1,939
7/1/11		4,342		7/1/31		1,933
8/1/11		4,328		8/1/31		1,926
9/1/11		4,313		9/1/31		1,920
10/1/11		4,299		10/1/31		1,913
11/1/11		4,284		11/1/31		1,907
12/1/11		4,270		12/1/31		1,900
1/1/12		4,255		1/1/32		1,894
2/1/12		4,241		2/1/32		1,887
3/1/12		4,227		3/1/32		1,881
4/1/12		4,213		4/1/32		1,875
5/1/12		4,198		5/1/32		1,868
6/1/12		4,184		6/1/32		1,862
7/1/12		4,170		7/1/32		1,856
8/1/12		4,156		8/1/32		1,850
9/1/12		4,142		9/1/32		1,843
10/1/12		4,128		10/1/32		1,837
11/1/12		4,114		11/1/32		1,831
12/1/12		4,100		12/1/32		1,825
1/1/13		4,087		1/1/33		1,819
2/1/13		4,073		2/1/33		1,813
3/1/13		4,059		3/1/33		1,806
4/1/13		4,045		4/1/33		1,800
5/1/13		4,032		5/1/33		1,794
6/1/13		4,018		6/1/33		1,788
7/1/13		4,005		7/1/33		1,782
8/1/13		3,991		8/1/33		1,776
9/1/13		3,978		9/1/33		1,770
10/1/13		3,964		10/1/33		1,764
11/1/13		3,951		11/1/33		1,758
12/1/13		3,938		12/1/33		1,752
1/1/14		3,924		1/1/34		1,747
2/1/14		3,911		2/1/34		1,741
3/1/14		3,898		3/1/34		1,735
4/1/14		3,885		4/1/34		1,729
5/1/14		3,872		5/1/34		1,723
6/1/14		3,859		6/1/34		1,717
7/1/14		3,846		7/1/34		1,712
8/1/14		3,833		8/1/34		1,706

Expected Production

San Juan 29-7 Unit # 86A MV & DK

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		3,820		9/1/34		1,700
10/1/14		3,807		10/1/34		1,694
11/1/14		3,794		11/1/34		1,689
12/1/14		3,781		12/1/34		1,683
1/1/15		3,769		1/1/35		1,677
2/1/15		3,756		2/1/35		1,672
3/1/15		3,743		3/1/35		1,666
4/1/15		3,731		4/1/35		1,660
5/1/15		3,718		5/1/35		1,655
6/1/15		3,706		6/1/35		1,649
7/1/15		3,693		7/1/35		1,644
8/1/15		3,681		8/1/35		1,638
9/1/15		3,668		9/1/35		1,633
10/1/15		3,656		10/1/35		1,627
11/1/15		3,644		11/1/35		1,622
12/1/15		3,631		12/1/35		1,616
1/1/16		3,619		1/1/36		1,611
2/1/16		3,607		2/1/36		1,605
3/1/16		3,595		3/1/36		1,600
4/1/16		3,583		4/1/36		1,595
5/1/16		3,571		5/1/36		1,589
6/1/16		3,559		6/1/36		1,584
7/1/16		3,547		7/1/36		1,578
8/1/16		3,535		8/1/36		1,573
9/1/16		3,523		9/1/36		1,568
10/1/16		3,511		10/1/36		1,563
11/1/16		3,499		11/1/36		1,557
12/1/16		3,487		12/1/36		1,552
1/1/17		3,476		1/1/37		1,547
2/1/17		3,464		2/1/37		1,542
3/1/17		3,452		3/1/37		1,536
4/1/17		3,441		4/1/37		1,531
5/1/17		3,429		5/1/37		1,526
6/1/17		3,418		6/1/37		1,521
7/1/17		3,406		7/1/37		1,516
8/1/17		3,395		8/1/37		1,511
9/1/17		3,383		9/1/37		1,506
10/1/17		3,372		10/1/37		1,501
11/1/17		3,360		11/1/37		1,496
12/1/17		3,349		12/1/37		1,491
1/1/18		3,338		1/1/38		1,485
2/1/18		3,327		2/1/38		1,480
3/1/18		3,315		3/1/38		1,475
4/1/18		3,304		4/1/38		1,471
5/1/18		3,293		5/1/38		1,466
6/1/18		3,282		6/1/38		1,461
7/1/18		3,271		7/1/38		1,456
8/1/18		3,260		8/1/38		1,451