SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

3	11-1	-3	G-	2	20	5	3	0	
5.	LEASE	DESI	GNAT	ION	AND	BE	BIA	L NO.	_
		-				-			

	5. LEASE DESIGNATION AND SERIAL NO.				
	SF 078424				
APPLICATION	FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	н Га	DEEPEN 🗌	PLUG BAC	יע רו	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA	S OTHER		SINGLE MULTIPL	[San Juan 29-7 Unit
2. NAME OF OPERATOR					San Juan 29-7 Unit
El Paso N 3. ADDRESS OF OPERATOR	atural Gas C	ompany	· · · · · · · · · · · · · · · · · · ·		9. WELL NO. 51A
PO BOX 28	9, Farmingto	n, NM 8740			10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
At surface		i ang		ŀ	Basin Dakota
At proposed prod. zone	1570'N, 9	30.M	With the		Sec. 21, T-29-N, R-7-W
P At proposed prod. zoli		3			NMPM = 3-
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OF	ICE*		12. COUNTY OR PARISH 13. STATE
2.5 miles	west of Nav	aio City, N	M	ſ	Rio Arriba NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED	16.	NO. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL
PROPERTY OR LEASE L. (Also to nearest drig	INE, FT.	930'	2160 unit		00 2 W/320
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION*		PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS
OR APPLIED FOR, ON THI	S LEASE, FT.	2000 '	7915'	Rota	ry
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
6638'GL					<u> </u>
23.	P	ROPOSED CASING A	ND CEMENTING PROGRA	м Д.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		- QUANTITY OF CEMENT
<u> </u>	13 3/8"	48.0#	200'		cu.ft.circ.to surface
12 1/2"	9 5/8"	40.0#	3750'		cu.ft.cover Ojo Alamo
8 3/4"	7"	20.0#	3600-6190' # 6040-7915'		cu.ft.to circ. liner cu.ft.to circ. liner
_{````} 6 -1/4" - ¹	4 1/2"	10.5#&11.6	#. 6040-1313		
Coloativo	oly perforate	and sandwa	ter fracture t	he Me	sa Verde and
Dakota fo	ormations.	una banana			
Dakota 10	JIMACIONS.			ت ب :	화물리 그 사회 사람들이 살아내다.
2 3000 ps	si WP and 600	0 psi test	double gate pr	event	er equipped
with blir	nd and pipe r	ams will be	used for blow	v out	prevention on this
well.				105	IUP NO STATE
		•			
This gas	is dedicated	l .	1	KIL	「
			1		1981 T
			ad to this wo	FEB	a coMe
The $W/2$	of Section 21	. is dedicat	ed to this we	OIL	50M- 3
					U
IN ABOVE SPACE DESCRIBE zone. If proposal is to	PROPOSED PROGRAM: If a	proposal is to deepen o lly, give pertinent dat	r plug back, give data on pr a on subsurface locations an	esen produ d measired	and true vertical depths. Give blowout
preventer program, if any		, give personnels dus			医复数 计图图 医乳腺素质的
24.			Drilling	g Cler	k 39-29-80
SIGNED LOG	y Dradfi	cld_ title_		· · · · · · · · · · · · · · · · · · ·	DATE
(This space for Feder	ral or State office use)	- Marie Control of the Control of th			4 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PERMIT NO.	APPRUVED S amende		APPROVAL DATE		
	FEB 0 4 4004			•	DATE.
CONDITIONS OF APPROV	C) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	U TITLE _			

STATE OF NEW MEXICO THERET AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

P. O. BOX 2088

·		711 011 111 11 11011 114 1	om the cuter houndaries of	The Section.			
EL PASO NATURAL GAS COMPANY Lease SAN JUAN 29-7 UNIT (SF-078424) Well No. 51A							
Unit Letter	Section	Township	Range	County			
E	21	29N	7W	Rio Arriba			
Actual Footage Loc							
1570 feet from the North line and 930 feet from the West line							
Ground Level Elev.	Producing For		Pool Blanco Me		Dedicated Acreage:		
6638		rde - Dakota	Basin I		320.0 & 320.0 Acres		
1. Outline the	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on t	he plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
					~		
3. If more tha	n one lease of di	fferent ownership is	dedicated to the well,	have the interests o	f all owners been consoli-		
dated by co	ommunitization, u	nitization, force-pool	ing. etc?				
		<u> </u>					
X 🔲 Yes	No If an	swer is "yes;" type	of consolidation	Unitization	<u>n</u>		
If answer i	s "no," list the c	owners and tract des	criptions which have a	ctually been consolid	ated. (Use reverse side of		
this form it	necessary.)						
No allowab	le will be assigne	d to the well until al	l interests have been	consolidated (by con	munitization, unitization,		
forced-pool	ing, or otherwise)	or until a non-standa	d unit, eliminating su	ch interests, has beer	approved by the Commis-		
sion.					,		
			· · · · · · · · · · · · · · · · · · ·				
	-> 		i i		CERTIFICATION		
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K	1	Did		I hereby	certify that the information con-		
% =	ì	ΚX	ı	tained he	rein is true and complete to the		
57.0	1	K 1X1	l	best of m	y knowledge and belief.		
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3 31	1	XX	1	None	4 Stadfiera		
930'	+ I				ng Clerk		
X ·	j.	ΚίΧ	i	El Pas	o Natural Gas Co.		
3) .	TR 0791:01:	KX)	Septem:	ber 29, 1980		
χ() ·	5F-078424	ΚØ	i	 			
X1	i	Sec. (XX)	i	Date			
KB	1	X	1	FA 10 3			
N							
K)	1	KK) 21	1 /03				
₹ 1	F 1	KM .	I KAB	a day hereby	certify that the well location		
1)	1		زم ا	יים וויים וויים ביו	mis plat was platted from field		
	l l	PK)	1 1 k	CONTROLL OF	actual surveys made by me or		
#51	1 1	KØ	01	CON. 3 under my	supervision, and that the same		
{ } (○	· !	KM		DIST. B under my	and correct to the best of my		
32 1	l			knowledg	e and belief.		
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XI	ı	ΚΙΧ	1	Date Survey	red		
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VAXXX				Fred	Ba Kerry Jy. 50		
Same			3/24/00	Certificação	Joh Mexico		
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