SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-22-632 5. LEASE DESIGNATION AND SERIAL NO.

	SF 078425									
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
1a. TYPE OF WORK	TO DRILL, DEEPEN, OR PLUG BACK				<u>1 2월 4</u> 년 년 전원통					
DR		DEEPEN 🗌		PLUG BACK [7. UNIT AGREEMENT NAME				
b. TYPE OF WELL OIL C	AS []		61	INGLE MULTIPLE		San Juan 29-7 Unit				
WELL W	ELL X OTHER	TR X	8. FARM OR LEASE NAME							
2. NAME OF OPERATOR	San Juan 29-7 Unit									
El Paso N	9. WELL NO.									
3. ADDRESS OF OPERATOR	72A (MD) 10. FIELD AND POOL, OR WILDCAT									
PO Box 28	PO Box 289, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)									
At surface			Blanco Mesa Verde Basin Dakota							
\circ	950'S, 15	20'E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
○ At proposed prod. zon	ie		Sec. 26, T-29-N, R-7-W							
14. DISTANCE IN MILES	Same AND DIRECTION FROM NEA	REST TOWN OR POS	r orrice			NMPM 12. COUNTY OR PARISH 13. STATE				
						Rio Arriba NM				
15. DISTANCE FROM PROPO	5 miles west of Navajo City, NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.									
LOCATION TO NEARES! PROPERTY OR LEASE I	INE, FT.			. 3	/ TO T	OF ACRES ASSIGNED HIS WELL				
(Also to nearest drig		950'	19 PP/	2080's unit 19. Proposed Depth		RY OR CABLE TOOLS				
	RILLING, COMPLETED,	2500'	10. 11.	7660'	1	1				
21. ELEVATIONS (Show who		2500		7000	Rota	22. APPROX. DATE WORK WILL START*				
6360'GL					- 4	22. AFFROX, DATE WORK WILL START				
23.	-	DODOGED GAGE								
	I .	ROPOSED CASIN	IG AND	CEMENTING PROGRA	·M					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	070	QUANTITY OF CEMENT				
<u> 17 1/2"</u>	13 3/8"	48.0#		200'	l	cu.ft.circ.to surface				
12 1/2"	9 5/8"	40.0#		3525'	1	cu.ft.cover Ojo Alamo				
8 3/4"	· •	20.0#	1	3375-5945		cu.ft.to circ. liner				
6 1/4"	4 1/2"	10.5#&11	6#'	5795-7660'	9 4	cu.ft.to circ. liner				
		,	ATE I		0					
Coloativ	aly parforate		iij. Iwa+e			esa Verde and				
	ormations.	and sand	iwate	er fracture (THE ME	sa verde and				
Dakota 10	ormations.					· (1984년 - 1985년 - 1984년 - 198				
A 3000 m	si WP and 600	n nsi tes	:+ dc	ouble gate pi	revent	ter equipped				
with hli	nd and nine r	ams will	be i	ised for blow	v out	prevention on this				
well.	na ana pipe i	· · · · · · · · · · · · · · · · · · ·								
WCII.						COTIL				
This gas	This gas is dedicated.									
						NLULIATO /				
					- 10					
The $E/2$	of Section 26	is dedic	cated	d to this well	11.	FEB 9 1981				
						IL CON. COM.				
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or pi	ug back, give data on pr		uctiv pe an Spropos a new productive				
zone. If proposal is to preventer program, if an	arm or deepen directiona	lly, give pertinent	data or	subsurface locations an	d measure	and true vertical depths. Give blowout				
24.	· -			n	- 01	rk 9-29-80				
	na Sradh			Drilling	g Clei	rk 9-29-60				
8IGNED /	14 VILAGIA	ZEAL TIT	LE			DATE				
(This space for Fede	ral or State office use)									
PERMIT NO.	PPROVED	į.		APPROVAL DATE						
	AMENDED			AFFROVAL DATE						
APPROVED B		TIT	L16			DATE				
CONDITIONS OF APPRIC	⊁F€8°0,6,1981 //	7			•					
1 0/2										
1737	JAMES F. SIMS	//								
Ui:	STRICT ENGINEER	✓ *See Instruction *See	ctions (On Reverse Side						
				·						

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1986 Form C-102 Revised 10-1-71

All distances must be from the cuter houndaries of the Section.

			1 the from the ct	iter troundation of t	the Section.								
Operator FI. PASO NAT	MIRAT, GAS COMP	Lease	_			F-078425) Well No.							
EL PASO NATURAL GAS COMPANY Unit Letter Section Township		Township		mge			,,	72A					
0	26	29N		7W	Rio Arriba								
Actual Footage Location of Well:													
950 feet from the South line and 1520 feet from the East line													
Ground Level Elev.	1	Pool	Blanco Me		1								
6360	Mesa Ve	·	Basin Dakota			320.0 & 320.0 Acres							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?													
X Yes No If answer is "yes," type of consolidation Unitization													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
No allowat	ole will be assigne	d to the well un	til all intere	sts have been c	onsolidate	d (by com	muniti	zation, unitization,					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-													
sion.				~ ~ ~ .	- , , , , ,								
	1	The same of the sa			XXXX		CERT	TIFICATION					
	1	Na -											
	!	S#			K	I hereby o	certify t	hat the information con-					
	. 1	KØ.	#72	SF-0784	a)	tained he	rein is t	true and complete to the					
	i I	KØ	\odot	51 - 0704	²⁴ Kl	best of my	y knowli	edge and belief.					
		K)			K	Dega	12	Gradfield					
	+			- (8) - (4) - (8) - (8)		Name Drilli	ng C	lerk					
	1				K	Position El Pas	o Na	tural Gas Co.					
	1		FEE	NM-0194	14	Company Septem	ber	29, 1980					
	1	ec.		58		Date							
	1	KI .	26	TO THE		1 hereby	certify	that the well location					
·	!	М		1/RLL		shown on	this pla	nt was plotted from field					
	1	Na Na		31		1		surveys made by me or					
	İ	Ŋ.		FEB	8 188 K	I		sion, and that the same ect to the best of my					
	i	K#		OIL CON	. con	knowledge		•					
	+	_	××××××××××××××××××××××××××××××××××××××	zd∞ ∞∞0 © 07642	1008cm (K)	r							
	1	KI)-1G	1042	K								
	1	KII .	©		K	Date Survey	ed						
	1	KII .	_	1		August	1	ondi Tiralneer					
	i	KU	1056	1		and/qv Lan	1 Section	1 3 4					
	1	K	6			Act		建造2					
						Certificial Y	lociex	Tr or i					
1 1 7	1 1		1 1			39500	>						

