SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNIII	: עב	SIAII	<u> </u>
DEPARTMENT	OF	THE	INTERIOR

7	0-	039-22633
	LEASE	DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR					30-039-22633	
GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF 078503 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	1 FOR PERMIT	O DRILL, DEE	PEN, OR PLI	OG BACK	A TOTAL OF THE PARTY OF THE PAR	
1a. TYPE OF WORK	LL 🖼	DEEPEN	PLUC	BACK [7. UNIT AGREEMENT NAME	
b. Type of well			1200	DACK _	San Juan 29-7 Unit	
OIL GA	S CTHER		SINGLE ZONE	MULTIPLE ZONE	8. FABM OR LEASE NAME	
2. NAME OF OPERATOR		San Juan 29-7 Unit				
El Paso N	atural Gas C	ompany			9. WELL NO.	
3. ADDRESS OF OPERATOR					118 10. FIELD AND POOL, OR WILDCAT	
PO Box 28	9. Farmingto	n, NM 8740	1 State requirements	(*)		
At surface			J Danie requirements	. ,	Blanco PC Ext. 11. SEC., T., B., M., OR BLK.	
) ,,,,	910'S, 15	50'E			Sec.31, T-29-N, R-7-W	
At proposed prod. zon					NMPM	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE	
6 miles s	outh of Nava	io City. NM			Rio Arriba NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.	NO. OF ACRES IN LE		NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	910'	1970.		160	
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*	19.	PROPOSED DEPTH	20. F	ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	S LEASE, FT.	1200'	3485'	Ro	tary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			. 4	22. APPROX. DATE WORK WILL START*	
6710'GL				····	<u> </u>	
20.	I	PROPOSED CASING A	IND CEMENTING I	PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	!		QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#	120'	10	6 cu.ft.circ.to surface	
7 7/8"	2 7/8"	6.4#	3000		7 cu.ft.to cover Ojo Alamo	
6 3/4"	2 7/8"	6.4#	3485'	51	/ Cu.it.to cover ojo Alamo	
		•	•	•		
Selective	ly perforate	and sandwa	ter fractu	re the	Pictured Cliffs formation.	
		0	ah1- ~	a nmarra	ntor oquinned with	
A 3000 ps	si WP and 600	U psi test	double gat	e preve	nter equipped with vention on this well.	
blind and	pipe rams w	ill be used	word 101 1	out pre	C == CEN/FD	
		DRILLI HID C. T.	·		RECEIVED	
This gas	is dedicated	Supreme	AUTHORIZ	ED-ADE	1000	
		N = 1	100	WARD.	NO.	
This action	is subject to administra	U. S. GEOLOGICAL SURVEY.				
arneal numb	dant to 30 CFR 290.		/RLU	4081	C.V.H.M.T.A.	
The SE/4 of Section 31 is dedicated to this Gell. FEB CON. CON. OIL CON. 3						
			I EE	2011. CO.	경 계 취취 취임이 설계되는 것으로 기계를 받는다.	
			/ OIL	wist. 3		
IN ABOVE SPACE DESCRIBE zone. If proposal is to	PROPOSED PROGRAM: If drill or deepen directions	proposal is to deepen o lly, give pertinent dat	or plug back, live da ta on subsurface loca	ta of present tions and me	ductive sone and proposed new productive sured and true vertical depths. Give blowout	
18	-					

24. usco DATE 11-3-80 Drilling Clerk SIGNED _ TITLE (This space for Federal or State office use) PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF

DISTRICT ENGINEER *See Instructions On Reverse Side

OIL CONSERVATION DIVISION

THEM MEXICO THEY AID MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter houndaries of the Section.

			TIME ENTRY TO BOTTON			
EL PASO NATURAL GAS COMPANY SAN JUAN 29-7 UNIT (SF-078503) 118						
EL PASU NAT	Section CAN	· · · · · · · · · · · · · · · · · · ·	SAN JUAN 29-7		118	
		Township	Range	County		
Actual Footage Loca	31	291	7W	Rio Arriba		
910		.41.	זככת	Fost		
Ground Level Elev:	feet from the SOL			et from the East line		
6710	Producing For	RED CLIFFS	'∞! BLANCO PICTURI	ED CLIFFS EXT. Dedicated Ac	0	
	<u>1</u>				ACTES	
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil	or hachure marks on the plat belo	w.	
				•		
l .		dedicated to the well,	outline each and id	lentify the ownership thereof (bot	h as to working	
interest an	id royalty).	•				
					_	
				, have the interests of all owner	s been consoli-	
dated by c	ommunitization, u	nitization, force-poolin	g. etc?			
k Yes	No If an	nswer is "yes," type of	consolidation	Unitization		
7,	44		• • • •			
		owners and tract descri	ptions which have a	actually been consolidated. (Use	reverse side of	
	necessary.)	 				
				consolidated (by communitization		
forced-pool	ing, or otherwise)	or until a non-standard	unit, eliminating su	och interests, has been approved l	by the Commis-	
sion.			•			
				CERTIFIC	ATION	
	ļ		1	CERTIFIC	KIIOK	
	ı		1			
	1	•	1	I hereby certify that th	i	
	1		1	tained hereIn Is true o		
	•		l	best of my knowledge	and belief.	
	1		I	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	isco	
	1		t	Nome		
— -				Drilling Cle	ck	
			i	Position		
į	1		1	El Paso Natur	al Gas Co.	
	1		1	Company		
l			1	November 3,	1980	
	. Sec		1	Date		
	LECEIVE 198) \	1			
	1/1/1/20		××××××××××××××××××××××××××××××××××××××	Z X		
	15 00	2 M/	ASI	MERCE		
	NOV 7 198	" NEW \	188	I hereby certify that	the well location	
4 X	in Val	5UR 31	/ <i>Ll</i>	shown on this plat was	plotted from field	
Λ	MO.	'N' 'N'	LATE	otes of octual surve	ys made by me or	
	GEOLOGTO!	×	SF-078503 FEB	con is true and correct to knowledge and belief.	and that the same	
1 \	y. S. FARMI	₩	SF-078503 Y	CON. Is true and correct t	o the best of my	
, ,	\	Ø	OIL	DIST knowledge and belief.		
				N Contraction		
		1 2 1	1 15501	Date Surveyed	T.3.3	
	i	M	· @	September 8.	1963	
		Ø		Registered Professional	7.4. X. T	
i	· ,	Ø	al !	and fand Sarveyord	7]	
1	1 .	×	910	1 -2-13/12/	Z Di	
1	1	Ø		Fred Sallerr	المحتلة في	
1		\		Certificate No.		
•	. Scal	e: 1"=1000	<u> </u>	3950	•	

EL PASO NATURAL GAS COMPANY San Juan 29-7 Unit #118 SE 31-29-7

