

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
910'S, 1550'E Sec. 31, T-29-N, R-7-W, NMPM

5. Lease Number  
Sf-078503

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 29-7 Unit  
San Juan 29-7 U #118  
9. API Well No.

10. Field and Pool  
Blanco PC

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED  
APR 16 1993  
OIL CON. DIV  
DIST. 3

070 FARMINGTON, NM

93 APR -6 PM 2:10

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KS) Title Regulatory Affairs Date 4/6/93

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date APR 14 1993

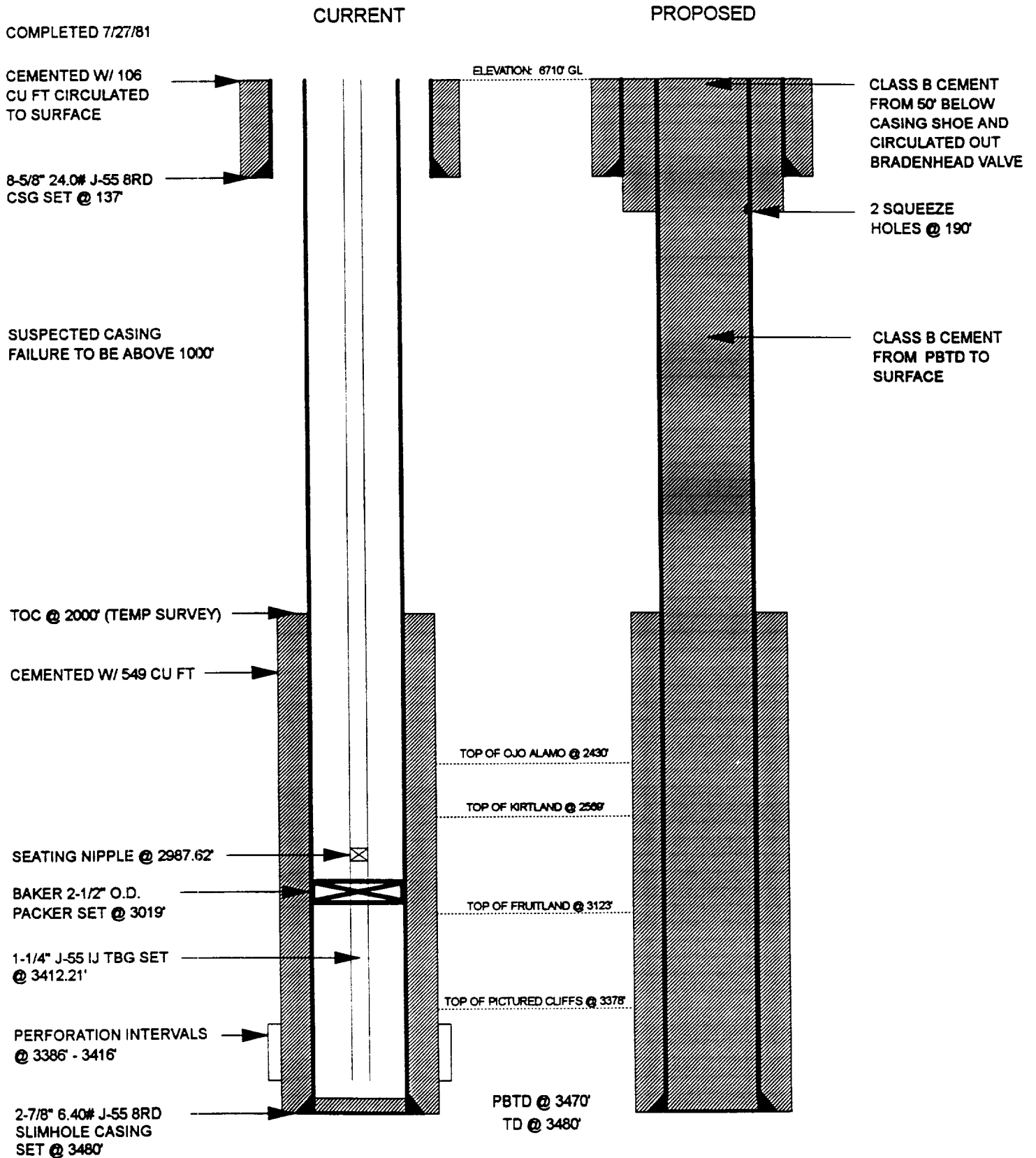
APPROVED  
AS AMENDED

DISTRICT MANAGER

NMOCD

**San Juan 29-7 Unit #118  
SE/4 SECTION 31, T-29-N, R-07-W  
RIO ARriba COUNT, NEW MEXICO**

**WELLBORE SCHEMATIC**



**San Juan 29-7 Unit #118**  
**PLUG AND ABANDON PROCEDURE**  
SE/4, Section 31, T-29-N, R-07-W

Note: Notify BLM (326-6201) and NMOCD (327-5344) 24 hours before activity.

1. Test location rig anchors and repair if necessary. Hold safety meeting. MIRU. Comply with all BLM, NMOCD, and MOI rules and regulations. Place fire and safety equipment in strategic locations.
2. Obtain all wellhead pressures. Blow well down then kill well with water. ND wellhead. NU BOP and relief line. Test operation of BOP.
3. Release packer @ 3019' and TOOH with 3412' of 1-1/4" EUE tubing. Lay down packer. Load well with water.
4. TIH with 1-1/4" tubing, open-ended, to 3465'. Mix and pump 10 sx (2 bbls) of Class B, 15.6 ppg cement. This will fill 2-7/8", 6.40# slimhole casing from PBD (3470') to 3330' (50' above Pictured Cliffs perforations) plus at least 100% extra. Pull tubing up above top of cement and reverse circulate with water.
5. Pull tubing up to 3400' and wait 2 hours for cement to set.
6. Tag top of cement with tubing. Mix and pump Class B, 15.6 ppg cement from top of cement to 200' by spotting cement 600' at a time. Pull tubing above the top of cement after each cement stage. This will cover Fruitland, Kirtland, and Ojo Alamo inside and outside with cement (formations already covered behind pipe from primary cement job). TOOH.
7. RU wireline. Perforate 2 squeeze holes @ 190' (50' below surface casing shoe). RD wireline.
8. Establish circulation down 2-7/8" slimhole casing and out bradenhead valve with water. Mix and pump Class B, 15.6 ppg cement down casing and out bradenhead valve (approximately 55 sx, 11.5 bbls). Circulate good cement to surface out bradenhead valve.
9. RD and MOL.
10. Cut off wellhead below surface casing flange. Install dry hole marker and restore location to BLM specifications.

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K. F. Raybon