325.2841

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-22762								
	5. LE	ASE DESIGNATION AND SERIAL NO.						
	SF	078503						

UNITED STATES								
DEPARTMENT	OF	THE	INTERIO	R				

**GEOLOGICAL SURVEY** 

APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	RILL X	DEEPEN [	7	PLUG BA	CV 🗆	7. UNIT AGREEMENT NAME
b. Type of well	(ILL 4)	DEEPEN		PLUG BA		San Juan 29-7 Unit
OIL G	GAS WELL X OTHER	S. FARM OR LEASE NAME				
2. NAME OF OPERATOR				NGLE E MULTI		San Juan 29-7 Unit
El Paso Na	atural Gas Co	mpany			<u> </u>	9. WELL NO.
PO Box 289	9, Farmington	. NM 874	01			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (F	Report location clearly and	in accordance wit		tate requirements.*)		Basin Dakota /
At surface	2190'S, 55	0 <b>'</b> W			ڼ	11. SEC., T., B., M., OR BLK. SeC. 19, T-29-N, R-7-W
At proposed prod. zo:	ne					NMPM /
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	Same	T OFFICE			12. COUNTY OR PARISH   13. STATE
	outh of Navaj					Rio Arriba NM
15. DISTANCE FROM PROP	OSED*	0 01011 11		. OF ACRES IN LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE				unit	198:1	361,64
18. DISTANCE FROM PRO	POSED LOCATION*		19. PR	OPOSED DEPTH	20. кот.	ARY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, HIS LEASE, FT.	750 <b>'</b>		7960 <b>'</b>	Rotar	$\mathbf{x}\mathbf{y} \in \mathbb{R}^{n}$ . The second $\mathbb{R}^{n}$
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		•		<u> </u>	22. APPROX. DATE WORK WILL START*
6712 <b>'</b> GL					7	
23.	I	PROPOSED CASIN	IG AND	CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тоот	SETTING DEPTH		QUANTITY OF CEMENT
13_3/4"	9 5/8"	36.0#		300'		cu.ft. circ. to surface
8 3/4"	"7"	20.0#		<u>3720'</u>		cu.ft.cover Ojo Alamo
6 1/4"	4 1/2"	10.5#&11	.6#	7960'	1	cu.ft. to fill to inter mediate
	) UFR 290.				* 1	The contract of the contract o
Selective	ly perforate	and sandw	ater	fracture t	he Dal	cota formation.
A 3000 ps:	i WP and 6000	psi test	dou	ıble gate pr	evente	er equipped with
blind and	pipe rams wi	ll be use	d fo	or blow out. ;	prevei	ntion on this well.
		رًا. بنوسط		THORIZED		
This gas	is dedicated.	S		WITH ATTA	AUTILD	<u>다 달래 및</u> 호텔 : 하늘하
m) ' 3	tion is uport	hodow due	ir tiesi	<sub>jid</sub> emenis" ************************************	read	onsDECE IVED
This loca	tion is unort	nodox due.		Copographic	1009	on RECEIVED
The W/2 o	f Section 19	is ded ca	R	ta khis wel	1.	NOV 27 1980.
1110 1172 0		/ ^	. '		ľ	1000
		10.7	<b>S</b>	~ <i>///</i> /	- 1	U. S. GEOLOCICAL SURVEY
		1740	્રંહ	. 401	Į.	FARMINGTON, N. M.
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If y drill or deepen directions	proposal to deep	odjer pi			ductive zone and proposed new productive ed and true vertical depths. Give blowout
preventer program, if an	ny.	my, give lettines,	7 4	Dre /	ind measure	a and true vertical depend. Give blowdie
24.	41.		5	* /		
SIGNED .	J. Dusco	TIT	LE	Drilling	Cler	k DATE 11-5-80
(This space for Fede	eral or State office use)					
	APPROVED	<del>-</del>				
PERMIT NO.	S AMENDER	,		APPROVAL DATE		
APPROVED BY	للقطية المنظل	TIT	LE			DATE
CONDITIONS OF APPRO	1981 / Open 1981 /		516	anca/		
iot léf	July Winner	<b>/</b> /	\$	- UUU		
	DISTRICT ENGINEER	i				:
`		*See Instru	ctions (	On Reverse Side		
Nwa R	-3264	~				
, 1~	Ę.					

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kerised 10-

STATE OF NEW MEXICO THERCY AND MINERALS DEPARTMENT

	•	All distances must be fo	om the cuter hounderies	ed the Section	١.	· · · · · · · · · · · · · · · · · · ·
Operator			Lease		nn 079500	Well No.
EL PASO NATURA			SAN JUAN 29-		SF <b>-0</b> 78503	)   117
Unit Letter Section 1	1	Township 29N	Range 7W	County Rio A	Arriba	
Actual Footage Location				_1		
2190 fee	from the Sou	th line and	550 <u>1</u>	eet from the	West	line
Ground Level Elev:	Producing Form		Pool BASIN D	ΑΚΟΤΛ	10	odicated Acreoge:
6712	<u> </u>	AKOTA	<u> </u>	_,		
	one lease is yalty).	dedicated to the we	vell by colored penci	dentify the o	ownership th	ereof (both as to working
X Yes	No If an	•	of consolidation <u>U</u>			·
this form if nec No allowable w forced-pooling,	essary.) ill be assigned or otherwise)	ed to the well until a or until a non-stande	ll interests have bee	n consolidate	ed (by comr s, has been	nunitization, unitization approved by the Commis
<u> </u>		_	•	· · · · · · · · · · · · · · · · · · ·	1	CERTIFICATION
		19 — — — 30 — — —	à	•	toined her best of my Name Drillin Position El Paso N Company June 2, 1 Date I hereby shown on notes of under my is true of	certify that the well location this plat was plotted from field actual surveys made by me a supervision, and that the some and correct to the best of me and belief.

## EL PASO NATURAL GAS COMPANY San Juan 29-7 Unit #117 SW 19-29-7

