

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells  
070 FARMINGTON, NM  
APR 27 PM 1:33

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2190' FSL, 550' FWL, Sec. 19, T-29-N, R-7-W, NMPM

5. Lease Number  
SF - 078503  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 Unit #117

9. API Well No.  
30-039-22762

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                   | Type of Action  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing    |
|  | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off            |
|  | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - Tubing Repair                                 |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

APR - 3 1998  
OIL & GAS DIV.  
BML-3

14. I hereby certify that the foregoing is true and correct.

Signed Wayne Townsend (LTL) Title Regulatory Administrator Date 3/27/98  
VKH

(This space for Federal or State Office use)

APPROVED BY WAYNE TOWNSEND Title Pet Eng Date 3/31/98

CONDITION OF APPROVAL, if any:

NMOC

**San Juan 29-7 Unit #117**  
**Basin Dakota**  
**2190' FSL, 550' FWL**  
**SW Section 19, T-29-N, R-7-W**  
**Latitude / Longitude: 36° 42.62052' / 107° 37.00014'**  
**Recommended Tubing Repair Procedure**

**RECENT HISTORY:** 8/22/97 Tbg Repair – Sent upper X-mas tree in for service. Found scale on inside and outside of 1-1/2" production tbg. CO heavy scale from 7659'-7945'. Stuck pipe @ 7668', and again @ 7644'. Pumped a total of 480 gals 15% HCl during attempts to free pipe. Had to chemical cut tbg on second sticking. Successfully pressure tested csg to 500 psi @ the surface. CO to PBTD & landed 1-1/2" tbg @ 7845'. Dropped ball and successfully pressure tested tbg to 1000 psi @ the surface. Pumped off X-check & released rig.

3/24/98 Slickline Run – Ran 1-1/2" gauge ring to SN @ 7817'. Ran 1-1/4" blindbox to fill @ 7938', & found fluid level @ 6525'. Set 1-1/2" choke @ 7000', & tbg would not blow dead. Lost 25 psi of csg pressure in 20 minutes. Pulled choke.

**NOTE: Workover costs should be charged to AFE #3N86**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 2% KCL water only if necessary.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with bit and bit sub on 2-3/8" tubing (contact Operations Engineer if casing scraper is needed) and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** If fill is encountered, TOOH w/ casing scraper before cleaning out. TOOH with tubing.
5. TIH with 1-1/2" tubing with an expendable check on bottom and a seating nipple one jt off bottom. Hydrotest all tubing to 3650 psi and broach tubing. Replace any bad joints. CO to PBTD with air/mist.
6. Land tubing @ 7845'. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: J. Tom Loveland 3/26/98 Operations Engineer  
Approved: W. J. [Signature] 3/26 Drilling Superintendent

Tom Loveland      Phone 326-9771  
                            Pager 324-2568