## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078503	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
reservoir. Use Form 9–331–C for such proposals.)  1. oil gas	8. FARM OR LEASE NAME San Juan 29-7 Unit	
well well well other  2. NAME OF OPERATOR	9. WELL NO. 115	
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Pictured Cliffs	
PO Box 4289, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec.31, T-29-N, R-7-W, NMF	
AT SURFACE: 1100'N, 1475'W AT TOP PROD. INTERVAL: /240	12. COUNTY OR PARISH 13. STATE Rio Arriba NM	

 oil gas  $\nabla$ well well other 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1 below.) AT SURFACE: 1100'N, 1<del>475</del>'W AT TOP PROD. INTERVAL: 1260 AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6306'GL SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** 17 to 18 FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING 9 198 change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES** U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. ABANDON\* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-6-82 Tested surface casing, held 600#/30 minutes. TD 3045'. Ran 94 jts. 2 7/8", 6.4#, J-55 E production casing, 3033' set at 3045'. Baffle set at 3035'. Cemented with 977 cu.ft. cement. WOC 18 hours Top of cement at 350'.

Subsurface Safety Valve: Manu. and Type \_ Set @ 18. I hereby certify that the foregoing is true and correct

SIGNED	TITLE Drilling Clerk DATE	November 9,	1982
/Th:	conce for Endows or State office was	<del></del>	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD NOV 24 1982