

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078503			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 29-7 Unit			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499				8. FARM OR LEASE NAME San Juan 29-7 Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.) At surface 1100'N, 1475'W At top prod. interval reported below At total depth				9. WELL NO. 115			
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs			
15. DATE SPUDDED 11-1-82				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-29-N, R-7-W, NMPM			
16. DATE T.D. REACHED 11-5-82				12. COUNTY OR PARISH Rio Arriba			
17. DATE COMPL. (Ready to prod.) 12-8-82				13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6313' KB				19. ELEV. CASINGHEAD 6306' 6288'			
20. TOTAL DEPTH, MD & TVD 3045'				21. PLUG, BACK T.D., MD & TVD 3035'			
22. IF MULTIPLE HOW MANY* 23. INTERFACES DRILLED BY rotary				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2968-3004' (Pictured Cliffs)			
25. WAS DIRECTIONAL SURVEY MADE no				26. TYPE ELECTRIC AND OTHER LOGS RUN DCL, CDL, IEL and Temp. Survey			
27. WAS WELL CORED no				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	24.0#	139'	12 1/4"	142 cu.ft.			
2 7/8"	6.4#	3045'	7 7/8" & 6 3/4"	977 cu.ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					tubingless		
31. PERFORATION RECORD (Interval, size and number) 2968', 2974', 2980', 2986', 2992', 2998', 3004' with 1 spz.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2968-3004' AMOUNT AND KIND OF MATERIAL USED 45,000# sand & 55,000 gal. water			
33. PRODUCTION DATE FIRST PRODUCTION 11-6-82 clean out PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of comm. HC, when connected WELL STATUS (Producing or shut-in) shut in DATE OF TEST 12-8-82 HOURS TESTED 0 CHOKER SIZE 0 PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0 FLOW. TUBING PRESS. CASING PRESSURE SI 1025 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in, to be sold				TEST WITNESSED BY Bill Norman			
35. LIST OF ATTACHMENTS Cement record and temp. survey				ACCEPTED FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>A. G. Bures</i>		TITLE Drilling Clerk		DATE December 14, 1982			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY *Stephen Mason*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1999'	2152'	White cr-grn s.	Ojo Alamo	1999'	
Kirtland	2152'	2685'	Gry sh interbedded w/tight gry fine-grn ss	Kirtland	2152'	
Fruitland	2685'	2955'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss	Fruitland	2685'	
Pic.Cliffs	2955'	---	Gry, fine-grn, tight, varicolored soft ss	Pic.Cliffs	2955'	

Cementing:

8 5/8" Surface casing - 120 Sks. Class "B" cement w/1/4# gelflake/sk.
and 3% calcium chloride 142 cu. ft.

2 7/8" Production Casing - 450 Sks. 65/35 Class "B" Pozmix
w/6% gel and 8.3 gal. water/sk. 1/2 cu. ft. Perlite followed by 75
sks. 50/50 Class "B" Pozmix w/2% gel, 1/2 cu. ft. Perlite. 977
cu. ft.

RECEIVED
DEC 20 1982
OIL CON. DIV.
DIST. 3