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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED
JAN 29 1985
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10037-46
7. Unit Agreement Name San Juan 29-7 Unit
8. Farm or Lease Name San Juan 29-7 Unit
9. Well No. 31E
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON OIL AND GAS OPERATIONS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO DISSEMINATE RESERVES. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☒ OTHER- _____

Name of Operator
El Paso Natural Gas Company

Address of Operator
PO Box 4289, Farmington, NM 87499

Location of Well
UNIT LETTER A 800 FEET FROM THE North LINE AND 910 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 29N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6563' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER <u>Amendment to 9 5/8" csg.notice</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-85 Moved on location and rigged up. Spudded well at 3:45 am Drilled to 321', ran 7 jts. 9 5/8", 40.0#, casing, 304' set at 317'. Cemented with 170 sks. Class "B" cement with 1/4# gelflake/sack and 3% calcium chloride (200 cu.ft.), circulated to surface. WOC 12 hrs. Tested casing to 600#/30 min., ok.

1-18-85 TD 3630'. Ran 87 jts. 7", 20.0#, K-55 casing, 3617' set at 3630'. Cemented with 245 sks. Class "B" cement with 65/35 Poz, 6% gel, 2% calcium chloride, 1/2 cu.ft./sack Perlite (398 cu.ft.) . WOC 12 hours, held 1200#/30 min.. Top of cement 2200'.

1-23-85 TD: 7772'. Ran 195 jts. 4 1/2", 10.5# and 11.6#, K-55 casing, 7759' set at 7772'. Float collar set at 7763'. Cemented with 345 sks. Class "B" cement with 8% gel, 12.5#/sack gilsonite, 3% R-5 and 1.7% D-29 (638 cu.ft.) WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peppy Cook TITLE Drilling Clerk DATE 1-25-85

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JAN 29 1985

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: