

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10037-46	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		San Juan 29-7 Unit			
2. Name of Operator										APR 09 1985		8. Farm or Lease Name			
El Paso Natural Gas Company												San Juan 29-7 Unit			
3. Address of Operator										OIL CON. DIV.		9. Well No.			
PO Box 4289, Farmington, NM 87499										DIST. 3		31E			
4. Location of Well												10. Field and Pool, or Wildcat			
												Basin Dakota			
UNIT LETTER <u>A</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM												12. County			
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>29N</u> RGE. <u>7W</u> NMPM												Rio Arriba			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
1-12-85		1-23-85		3-7-85		6563' GL		6563' GL							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
7772'		7763'				Rotary									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
7554' - 7759' (Dakota)										no					
26. Type Electric and Other Logs Run										27. Was Well Cored					
Comp. Density-Dual Spaced Neutron CBL-GR; Comp. Density Sidewall Neutron; Ind.-Elec;										no					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		40.0#		317'		12 1/4"		200 cu. ft.							
7"		20.0#		3630'		8 3/4"		398 cu. ft.							
4 1/2"		10.5#		7763'		6 1/4"		638 cu. ft.							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET			
										1 1/2"		7739'			
31. Perforation Record (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7554', 7558', 7562', 7565', 7571', 7574', 7578', 7581', 7584', 7587', 7590', 7593', 7596', 7654', 7683', 7686', 7690', 7722', 7753', 7759' w/1 spz.												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
												7554-7759'		138,000# sand; 113,730 gal. wtr.	
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
3-7-85		flowing						shut in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.			
3-7-85		3 hrs		3/4"				- 0 -		656		- 0 -			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
574		291				- 0 -		656 3580		- 0 -		--			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
shut in, to be sold										N. Waggoner					
35. List of Attachments															
Temp. Survey and Cementing Report															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Drilling Clerk</u>												DATE <u>March 18, 1985</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2330'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3020'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3288'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5050'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5448'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5948'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6528'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7456'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7648'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2330	2490	160	Ojo Alamo				
2490	3020	530	Kirtland				
3020	3288	268	Fruitland				
3288	4260	972	Pictured Cliffs				
4260	4922	662	Chacra				
4922	5050	128	Mesa Verde				
5050	5448	398	Menefee				
5448	5948	500	Pt. Lookout				
5948	6528	580	Mancos				
6528	7456	928	Gallup				
7456	7508	52	Greenhorn				
7508	7648	140	Graneros				
7648	--		Dakota				