

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 1520' FEL, Sec. 26, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078425

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #123

9. API Well No.

30-039-23620

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Regan Cole

Title Regulatory Administrator Date 9/22/99

trc

(This space for Federal or State Office use)

APPROVED BY

/s/ Joe Hewitt

Title

Date

NOV 16

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


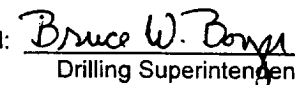
NMOCD

San Juan 29-7 Unit #123
Blanco Mesaverde / Basin Dakota
Unit O, Sec. 26, T-29-N, R-07-W
Latitude / Longitude: 36° 41.52558' / 107° 32.14968'
Recommended Tubing Repair Procedure 9/13/99

Project Justification: The San Juan 29-7 Unit #123 was originally completed in 1984 as a Dakota-only producer. The Mesaverde was added and commingled with the Dakota in 1996. In 2/99, the lease operator began having problems producing the well through the tubing, and began alternating flow between the tubing and the tubing/casing annulus. A sand plug was discovered in the tubing during a 9/99 slickline run, and is suspected as being the cause of the lease operator's tubing production problems.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 11'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Configure wellhead for 2-3/8" tubing.**
3. 1-1/2", 2.9#, J-55 tubing set at **7589'** (237 jts). Broach tubing and set tubing plug in tubing at **7500'** (9/99 slickline was unable to pass through seating nipple). Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBDT should be at +/- **7657'**. TOO H and LD 1-1/2" tubing. Visually inspect tubing for corrosion and scale while laying down, and report its condition to Operations Engineer and Drilling Superintendent.
4. PU 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to PBDT, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit and bit sub.
5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, seating nipple (above pup joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to ensure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBDT with air/mist.
6. PU above the top Mesaverde perforation at **4814'** and flow the well naturally, making short trips for clean-up when necessary. Discuss sand production with Operations Engineer and Drilling Superintendent to determine when clean-up is sufficient.
7. Land tubing at **7590'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to ensure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:  9/13/99 Approved:  9-14-99
Operations Engineer Drilling Superintendent

Operations Engineer:

L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418