Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES reverse side) DEDARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on

50-039-23624 Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985

DEFARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT	SF 078945	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK		
DRILL 💹 DEEPEN 🗌 PLUG BACK 🗌	7. UNIT AGREEMENT NAME	
b. Type of well	San Juan 29-7 Unit	
OIL GAS WELL OTHER SINGLE ZONE ZONE	S. FARM OR LEASE NAME	
NAME OF OPERATOR	San Juan 29-7 Unit	
El Paso Natural Gas Company	9. WELL NO.	
. ADDRESS OF OPERATOR	124	
PO Box 4289, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)	10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)	Basin Dakota	
1850'S, 1170'W	11. SEC., T., R., M., OR BLK.	
At proposed prod. zone	Sec. 28, T-29-N, R-7-V	
	NMPM	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.	12. COUNTY OR PARISH 13. STATE	
15 miles southeast of Blanco, NM	Rio Arriba NM	
15. DISTANCE FROM PROPUSED 17. NO. OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1170' Unit 2543.15	THIS WELL ₩ 320.00	
8. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7800'	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORK WILL START*		
6564 GL SUBJECT TO COMPLIANCE WITH ATTACKS		
3. "GENERAL REQUIREMENTS"	This action is subject to administrative	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH	appeal pursuant to 30 CFR 2904	
13 3/4" 9 5/8" 32.0# 200' 224	cf circulated	
	cf cover Ojo Alamo	
	cf fill to intermediate	

This well was formerly staked as the San Juan 29-7 Unit #115. An archaeologist report was prepared by Daphne Ford in April, 1979 and will be utilized for this permit.

Selectively perforate and sandwater fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 28 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, it any.	
Dradfuet De Dr	illing Clerk APPROVED
(This space for Federal or State of the use) PERMIT NO	AS AMENDED
APPROVED BY	NOV 2 8 1984
CONDITIONS OF APPROVAL, IF ANY: DIST. 3	FARMINGTON BEED HOSE AHEA
*See Instructions On R	Ť .

P. O. UOX 2088 LHERGY AND MINERALS DEPARTMENT Form C-102 SANTA FE, NEW MEXICO 87501 kevised 10-1-78 All distances must be from the cuter boundaries of the Section Operator Lease Well No. EL PASO NATURAL GAS COMPANY SAN JUAN 29-7 Unit (SF-078945) 124 Unit Letter Section Township Range County 28 29N **7W** Rio Arriba Actual Footage Location of Well: South feet from the line and feet from the West line Ground Level Elev. Producing Formation Dedicated Acreage: 6564 Dakota Basin Dakota 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation XX Yes No Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the NOV 29 1984 best of - Howledge and belief. OIL CON. DIV. Drilling Clerk El Paso Natural Gas Co. SF-078945 October 4, 1984 Date Sec. 28 I hereby certify that the well location shown on this plat was plotted from field 1170 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed SF-078503 Registered Professional

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EL PASO NATURAL GAS COMPANY San Juan 29-7 Unit #124 SW 28-29-7

