

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
96 DEC 27 PM 1:29

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1170' FWL, Sec. 28, T-29-N, R-7-W, NMPM
L

5. Lease Number

SF-078945

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #124

9. API Well No.

30-039-23624

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 6 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Debra J. Brannan (ROS8) Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 30 1996

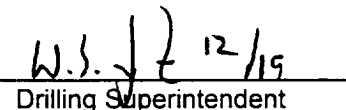
Mr. Brannan
DISTRICT MANAGER

NMOCD

San Juan 29-7 Unit #124
Basin Dakota
1850' FSL, 1170' FWL
SW Section 28, T-29-N, R-7-W
Latitude / Longitude: 36° 41.6821' / 107° 34.8505'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer. A plunger is stuck in the tubing.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Well Bore Diagram

WELL NAME San Juan 29-7 Unit # 124LOCATION 1850' F4, 1170' FWL (Unit Letter L) SECTION 28 T 29 N R 7 WCOUNTY Rio Arriba STATE New MexicoLat./Long.: 36° 41.6821' / 107° 34.8505'

SURFACE CASING

Hole Size: 12-1/4"
Casing: 9-5/8" 40# N-80
Casing Set @ 245' w/ 147 cu ft.
(Cmt @ surf)GLE 6564'RBM 11'

DF _____

INTERMEDIATE CASING

Hole Size: 8 3/4"
Casing: 7", 20#, K-55, 8 rd
Casing Set @ 3581' w/ 367 cu ft
(TDC = 1700' by T.S.)

WELL HISTORY

Spud date: 1/2/85
Original owner: EPNG
IP 3/19/85 BOPD - BWPD -
GOR - MCF 1,870
Completion treatment: Frac'd w/ 141.920
and 50 gal (106A-2) # 166,000 # 20/40 sd

FORMATION TOPS

<u>Ojo Alamo</u>	<u>2348'</u>	<u>Mancos</u>	<u>5990'</u>
<u>Kirtland</u>	<u>2528'</u>	<u>Gallup</u>	<u>6530'</u>
<u>Fruitland</u>	<u>2570'</u>	<u>Greenhorn</u>	<u>7458'</u>
<u>PG</u>	<u>3312'</u>	<u>Graneros</u>	<u>7516'</u>
<u>Chocoma</u>	<u>4270'</u>	<u>Dakota</u>	<u>7652'</u>
<u>MV</u>	<u>4936'</u>		
<u>Menefee</u>	<u>5116'</u>		
<u>Pt Lookout</u>	<u>5490'</u>		

CURRENT DATA

Pumping Unit _____

Tubing 1 1/2" 2.9# J-55 @ 7763' (243
(SN @ 7730' - 1.5" 50)

Pump Size _____

Rod string _____

Remarks _____

Orig SKP = 2635#Current SICP 869 PSIG (4-29-92)5/4/93 - moved in swab rig, FL @ 4300',pulled 20 bbl.5/5/93 - FL @ 4500', swabbed 30 bbl.3/15/94 - moved in swab rig, FL @ 5400',pulled 12 bbl.3/16/94 - FL @ 5400', swabbed 7 bbl.7/10/96 - moved in swab rig, FL @ 4800',pulled 9 bbl.7/11/96 - FL @ 4800', swabbed 30 bbl.Did not recover piston.7/12/96 - Recovered piston, swabbed 9 bbl.

Note Field personnel report piston is stuck.

CEMENT TOP 3230' (CRL)

PERFORATIONS

7576' - 91'
7602', - 21', - 64' - 91'
7717', - 33', - 51', - 75', - 94'
w/ 2 spz.PBD 7802'

PRODUCTION CASING

Hole Size: 6 1/4"
Casing: 4 1/2", 11.6# #10.5#
Casing Set @ 7907' w/ 661 cu ftTD
7907' drillerPRW
11/6/96