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SUBMIT IN TRIPLICATE*

(November 1983) (iormerly 9-331C)		UNITED STATES DEPARTMENT OF THE INTE			(Other instructions on reverse side)			Budget Bureau No. 1004-0136 Expires August 31, 1985	
							5. LEASE DESIGNATI	ON AND SERIAL NO.	
	BUREAU OF	LAND MANAG	EMENT				CE 07942) E	
APPLICATION	FOR PERMIT 1	O DRILL, D	EEPEN	N, OR F	LUG B	ACK	SF 07842 6. IF INDIAN, ALLOT	TER OR TRIBE NAME	
1a. TYPE OF WORK			-				7. UNIT AGREEMENT	- · · · · · · · · · · · · · · · · · · ·	
DRIL	.L □x	DEEPEN [J	PL	UG BAC	K 📙	1. UNIT AGREEMENT	C NAME	
b. TYPE OF WELL OIL GAS WELL WE			SING ZONI		MULTIPI ZONE		San Juan 8. FARM OR LEASE	29-7 Unit	
2. NAME OF OPERATOR						 _	Can Tuan	20 7 IIni+	
Fl Daco	Natural Cac	Componii					9. WELL NO.	29-7 Unit	
3. ADDRESS OF OPERATOR	Natural Gas	Company				-	700	···	
DO D 4	200	L 1714 (7400				70E	OR WILDCAT	
PO BOX 4 4. LOCATION OF WELL (Rep At SULLACE	289, Farming port location clearly and	in accordance with	any 86	te requirem	ents.				
		1.7		· !			Basin Da 11. SEC., T., R., M., C AND SURVEY OR	R RLK	
1040'S,	1100.M		EG	y eng	· 3				
At proposed prod. zone			110	7 2 2	. /		MSec.35,1	-29-N,R-7-W	
14. DISTANCE IN MILES AN	ND DIRECTION FROM NEAD	EST TOWN OR POST	ALTER.	٠١٠ - ١٠٠ - ١٠٠ - ٢٠٠ - جيه / ١٠٠٠	-	: 1	12. COUNTY OR PARI	SH 13. STATE	
6 miles	Southeast o	f Navaio (itv	NM			Rio Arri	ha NM	
15. DISTANCE FROM PROPOS		<u> </u>		OF ACRES IN	LEASE		OF ACRES ASSIGNED	Da III	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				· .			HIS WELL		
(Also to nearest drig, unit line, if any 1040 1 18. DISTANCE FROM PROPOSED LOCATION 2			Unit 19. PROPOSED DEPTH 20. ROTA			20 ROTA	✓ 320.00		
TO NEAREST WELL, DRILLING, COMPLETED,				Lo. Mola					
OR APPLIED FOR, ON THIS	000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		781		<u> </u>	Rotary	WORK WILL START	
21. ELEVATIONS (Show whet				110 #	ŔΕ		22. APPROX. DATE	WORK WILL START	
6606'GL) t	IBJETT A FE		To ATTAC	HED		This action is suited	<u> </u>	
23.	F	ROPOSED CASIN	G AND	CEMENTIN	G PROGRA	M	appeal pursuant to	30 JAR 290.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING	DEPTH		QUANTITY OF CE	MENT	
12 1/4"	9 5/8 -	36.01	⊧ -	30	10!	189	9 cf circul	ated	
8 3/4"		20.0		375	<u></u>		393 cf cover Ojo Alamo		
6 1/4"	4 1/2"	11.6		781		628 cf fill to inte		_	
Selectiv	ely perforat	e and sand	d wat	er fra	cture	the 1	Dakota form	ation.	

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 35 is dedicated to this well.

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, it any.		
84. SIGNED Sigger Bradful	IL Drilling	Clerk: 13-01-84
(This space for Federal or State office use)		3 3 3 4 4 43
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	NOV-2-8 1984
ch &	PMOCC *See Instructions On Reverse Side	FARMINGTON GEORGIA SEA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make the any department or agency of the Haited States any falce fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. C. BOX 2088

P. C. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

EL PASO NATURAL GAS COMPANY Teamorthy Section Section Teamorthy August 297 TW Respect County August 297 TW Rio Arriba Acres County August 297 TW Rio Arriba Dedictored Acresoper 520.00 Bas in Count Elevi Production Termothen Description Teamorthy Rose Tronce Teamorthy Description Teamorthy Rose Tronce Teamorthy Description Teamorthy Rose Tronce Teamorthy Rose Tronce Teamorthy Description Tronce Teamorthy Rose Tronce Teamorthy Rose Tronce Teamorthy Rose Tronce Teamorthy Description Tronce Teamorthy Description Tronce Teamorthy Rose T	Operator			Lease		Well No.		
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Actual Foreings Localities of walls Only Seet item than South Item and 1100 Item them the West Item								
10th test from the South Inne and 1100 peak from the West line Ground Livest Elev. Processing Formation Pool 1. Outline the acreage dedicated to the subject well by colored peacif or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes			29N	7W	Rio Arriba			
Community Comm	1		C 4 h	. 1100	., .,			
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dated by communitization, unitization, force-pooling, etc?	interest and royalty).							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the traction of the position El Paso Natural Gas Co Company November 2, 1984 Date I hereby certify that the well focation shown on his plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1/4 Cotober 19, 1981 Registable Professional Engineed on and Surveyor and and Surve								
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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveys 2 1/2 October 19, 19811 Registered Professional Engineer and Land Surveyor. Fred 3, Kerr JT.		·*		l	1 1	ember 2, 1984		
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El Paso Natural Gas Company San Juan 29-7 Unit #70E(Dk) SW 35-29-7, Rio Arriba Co.

