

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	San Juan 29-7 Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	San Juan 29-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1040'S, 1100'W	9. WELL NO.
	70E
	10. FIELD AND POOL, OR WILDCAT
	Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 35, T-29-N, R-7-W
	NMPM
14. PERMIT NO.	12. COUNTY OR PARISH
	13. STATE
	Rio Arriba NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
6606'GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-25-85 TD 3711'. Ran 94 jts. 7", 20# & 23# casing set at 3711', cemented with 290 sks. (382 cu.ft.) cement. Ran temperature survey. Top of cement 2600', did not cover Ojo Alamo. Perforated one squeeze hole at 2650', cemented with 125 sks. cement (148 cu.ft.) . Good circulation throughout job. Top of cement 2290'. Pressure tested casing to 1200#/ok.

RECEIVED

FEB 06 1985

OIL CON. DIV. -
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE 1-30-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

FEB 05 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm