STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	O NI		
BANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPERATOR			
PROBATION OFFICE			
I.			
Operator		_	

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501-

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

APR 0 9 1985

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company DIST. 3 PO Box 4289, Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please expiain) X New Well Change in Transporter of: Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Kind of Lease Legse No. 70E SF 078425 Basin Dakota State, Federal or Fee San Juan 29-7 Unit West 1040 Feet From The South Line and Range 7W Rio Arriba Line of Section NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate 🔯 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil PO Box 990, Farmington, NM El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] PO Box 990, Farmington, NM El Paso Natural Gas Company Sec. Unit Twp. Rge. Is gas actually connected?

no

If this production is commingled with that from any other lease or pool, give commingling order number:

35

29N · 7W

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids,

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Logan Do	oki.
Drilling Clerk	(Signature)
March 27, 1985	(Title)

(Date)

4-16-85 APPROVED_	L CONSERVATION DIVISION 1985
BY	Original Signed by FRANK T. CHAVEZ
	78 h

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same ries'v	Diff. 8-
		! X	X	•	1	1	1	!
Date Spudded	Date Compl. Ready to F	Prod.	Total Depth			P.B.T.D.	<u> </u>	<u> </u>
<u>1 - 20 - 85</u>			7776'			7767'		
Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation		Top QUXGas Pay						
6576'GL	Dakota			7554'		Tubing Depin 7746!		
Perforations 75541, 7590	', 7593', 7596	7599	7601	7608		Depth Castr	- 55	
7612',7622',7693	1,76971,77021.	7706'.7	726! 7729! 7732!		2 i .		7-16 t	
7738',7740',7741		CASING, AN				W/1 sp:		
HOLE SIZE	CASING & TUBI	NG 517 F	1	DEPTH SET				
12 1/4"	9 5/8"						CXS 4E	4 T
8 3/4"	711	711		<u> 320 '</u>			<u>cu</u>	
3 3/4"						1 700	~ , ,	
6 1/4"			 	<u> 3711'</u>		382		
6 1/4"	1 1/2" 1 1/2" T FOR ALLOWABLE (Test must be a	(Ler recovery o	7776! 7746!	of load ail	719	cu.ft.	eed top of
	1 1/2" 1 1/2" T FOR ALLOWABLE (Test must be a able for this de		7776! 7746!		and muss be ed	cu.ft.	eed top al
6 1/4" TEST DATA AND REQUES OIL WELL Cate First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be a able for this de		7776' 7746' of total volume ull 24 hours)		and muss be ed	cu.ft.	eed top at
6 1/4" TEST DATA AND REQUES OIL WELL Cate First New Oil Run To Tanks	1 1/2" 1 1/2" T FOR ALLOWABLE (Test must be a able for this de		7776 1 7746 1 of total volume ull 24 hours) etnod (Flow,		and muss be ed	cu.ft.	eed top at
6-1/4" TEST DATA AND REQUES OIL WELL Cate First New Oil Run To Tanza ength of Test	T FOR ALLOWABLE (Test must be a able for this de	Producing M	7776 1 7746 1 77		and must be ed	cu.ft.	eed top al
6 1/4" TEST DATA AND REQUES OIL WELL Cate First New Oil Run To Tanza ength of Test	1 1/2" 1 1/2" T FOR ALLOWABLE (Test must be a able for this de	Producing M	7776 1 7746 1 77		and must be so	cu.ft.	eed top a
6 1/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanza ength of Test	1 1/2" 1 1/2" T FOR ALLOWABLE (Test must be a able for this de	Producing M	7776 1 7746 1 77		and must be ed	cu.ft.	eed top al
6 1/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanza ength of Test Ground Prod. During Test AS WELL Ictual Prod. Test-MCF/D	1 1/2" 1 1/2" T FOR ALLOWABLE (Test must be a able for this de	Producing M Cdsing Pres	7776 17740 1 f total volume ull 24 hours) etnod (Flow,		719 and must be estiff, etc., Choke Size Gas-MCF	cu.ft.	eed top al
6 1/4" TEST DATA AND REQUES OIL WELL Cate First New Oil Run To Tanks ength of Test actual Prod. During Test AS WELL Letual Prod. Test-MCF/D 1232	1 1/2" 1 1/2" T FOR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbis.	Test must be a able for this de	Producing M	7776 17740 1 f total volume ull 24 hours) etnod (Flow,		and must be ed	cu.ft.	eed top a
6 1/4" TEST DATA AND REQUES OIL WELL Cate First New Oil Run To Tanza ength of Test Grund Prod. During Test AS WELL catual Prod. Test-MCF/D	1 1/2" 1 1/2" T FOR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbis.		Producing M Casing Pres Water-Bbis.	7776 17740 1 f total volume ull 24 hours) etnod (Flow,	pump, jas i	719 and must be estiff, etc., Choke Size Gas-MCF	cu.ft.	eed top al