Form 3160-3 (November 1933) (formerly 9-331C) SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30039-23629

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078425
6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK [ DEEPEN DRILL 🗵 San Juan 29-7 Unit 8. FARM OR LEASE NAME b. TYPE OF WELL SINGLE MULTIPLE WELL -WELL X OTHER 2. NAME OF OPERATOR <u>San Juan 29-7 Unit</u> 9. WELL NO. El Paso Natural Gas Company
3. ADDRESS OF CPERATOR 30E PO BOX 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any Seate requirements.) 10. FIELD AND POOL, OR WILDCAT <u>Basin Dakota</u> 11. SEC., T., R., M., OR BLE. 1575'N, 510'E H Sec. 35, T-29-N, R-7-W At proposed prod. zone NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE AND LINE 12. COUNTY OR PARISH | 13. STATE 6 miles Southeast of Navajo City NM

15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY 03 LEASE LINE, FT.
(Also to nearest drig. unit line, if any)510\*

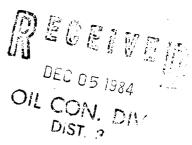
Unit Rio Arriba NM 17. NO. OF ACRES ASSIGNED TO THIS WELL

320.00 16. NO. OF ACRES IN LEASE 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLET OR APPLIED FOR, ON THIS LEASE, FT. 8110<u>'</u> Rotary DRILLING OPER 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* SUBJECT TO GO ALIACHED 6811'GL "GENERAL The second of mistrative 23. PROPOSED CASING AND CEMENTING PROGRAM appeal <del>+2 290.</del> QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12 1/4" 9 5/8" 36.0# 300' 189 cf circulated 3890' 361\_cf\_cover\_Ojo\_Alamo\_ 8 3/4" <del>20.0#</del> 1/4" 4 1/2" 8110' 650 cf fill to inter. 11.6# Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 35 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Season Bradfue	ld	look port 11 11 24
BIGNED JULIAN JEWAN	TITLE Drilling C	1 CPK +
(This space for Federal or State office use)		AS AMENO P
APPROVED BY	APPROVAL DATE	DEC 0 3 1984
CONDITIONS OF APPROVAL, IF ANY:	MRACIOC	AREA MANAGER FARMINGTON RESCURGE AREA
	*See Instructions On Reverse Side	

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

Operator			Lease	<u> </u>			Well No.	
EL PASO N	ATURAL GAS CON	IPANY	SAN	JUAN 29-7	UNIT (SI	E 07842	25) 30E	
Unit Letter	Section	Township	Romo		County	• •		
<u>H</u>	35	29N		7W	Rio A	rriba		
Actual Footage Loc		forth	a 510	_		East	-	
Ground Level Elsv:		orth line on	P001	fee	t from the	East	Dedicated Acreage: 320.00	
6811	Dakota			asin			Acres	
<del></del>		ted to the subject			or hachure	marks on 1		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
X Yes No If answer is "yes," type of consolidation								
		owners and tract de	scriptions	which have a	ctually bee	en consoli	dated. (Use reverse side of	
1	if necessary.)		11		111	1 (1		
1	-						mmunitization, unitization,	
sion.	oling, or otherwise	or until a non-stand	iard unit,	eliminating su	ch interest	s, nas dee	n approved by the Commis-	
Bion.		<del></del>		<del></del>		1		
				******			CERTIFICATION	
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	1			! & .	(1)	Date		
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<del> </del>	ECHIV			<u> </u>	<del></del> }			
					1	I hereb	y certify that the well location	
			س.	1	2	shown	on this plat was plotted from field	
อน <b>เ</b> ลื่อง	EQUITATION IN AN		15	1	7		if actual surveys made by me or	
10)	Prop the cons			1			y supervision, and that the same	
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	DEC 05 1984			1	2	knowled	dge and belief.	
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j	ı			ļ	7		er 19, 1986	
İ	I			1		1 1	nd Surveyor	
	1			1		2	RUIS	
	ı			1		Fred	B. Kerr Jr.	
		11111		41111	<u> </u>	Certificat	e No.	
•	C-0	10001-11				3050		

El Paso Natural Gas Company San Juan 29-7 Unit #30E(Dk) SE 35-29-7, Rio Arriba Co.

