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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

| | |
|--|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-10037-58 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|--|--|--|--|----------------------------------|--|
| 1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | | DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | |
| 2. Name of Operator El Paso Natural Gas Company | | | 7. Unit Agreement Name San Juan 29-7 Unit | | |
| 3. Address of Operator PO Box 4289, Farmington, NM 87499 | | | 8. Farm or Lease Name San Juan 29-7 Unit | | |
| 4. Location of Well UNIT LETTER N LOCATED 600 FEET FROM THE South LINE AND 2010 FEET FROM THE West LINE OF SEC. 16 TWP. 29N RGE. 7W NMPM | | | 9. Well No. 129 | | |
| 10. Field and Pool, or Wildcat Basin Dakota | | | 12. County Rio Arriba | | |
| 19. Proposed Depth 7580 | | 19A. Formation Dakota | | 20. Rotary or C.T. Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) 6320' | | 21A. Kind & Status Plug. Bond statewide | | 22. Approx. Date Work will start | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|---------------------|
| 12 1/4" | 9 5/8" | 36.0# | 200' | 142 cf | circ. surface |
| 8 3/4" | 7" | 20.0# | 3500' | 433 cf | cover Ojo Alamo |
| 6 1/4" | 4 1/2" | 10.5# & 11.6# | 7580' | 628 cf | fill to inter. csg. |

Selectively perforate and sandwater fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 16 is dedicated to this well.

APPROVAL EXPIRES 12-21-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

JUN 21 1985

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Clerk Date 6-19-85

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUN 21 1985

CONDITIONS OF APPROVAL, IF ANY:

Well 104 for NSL

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

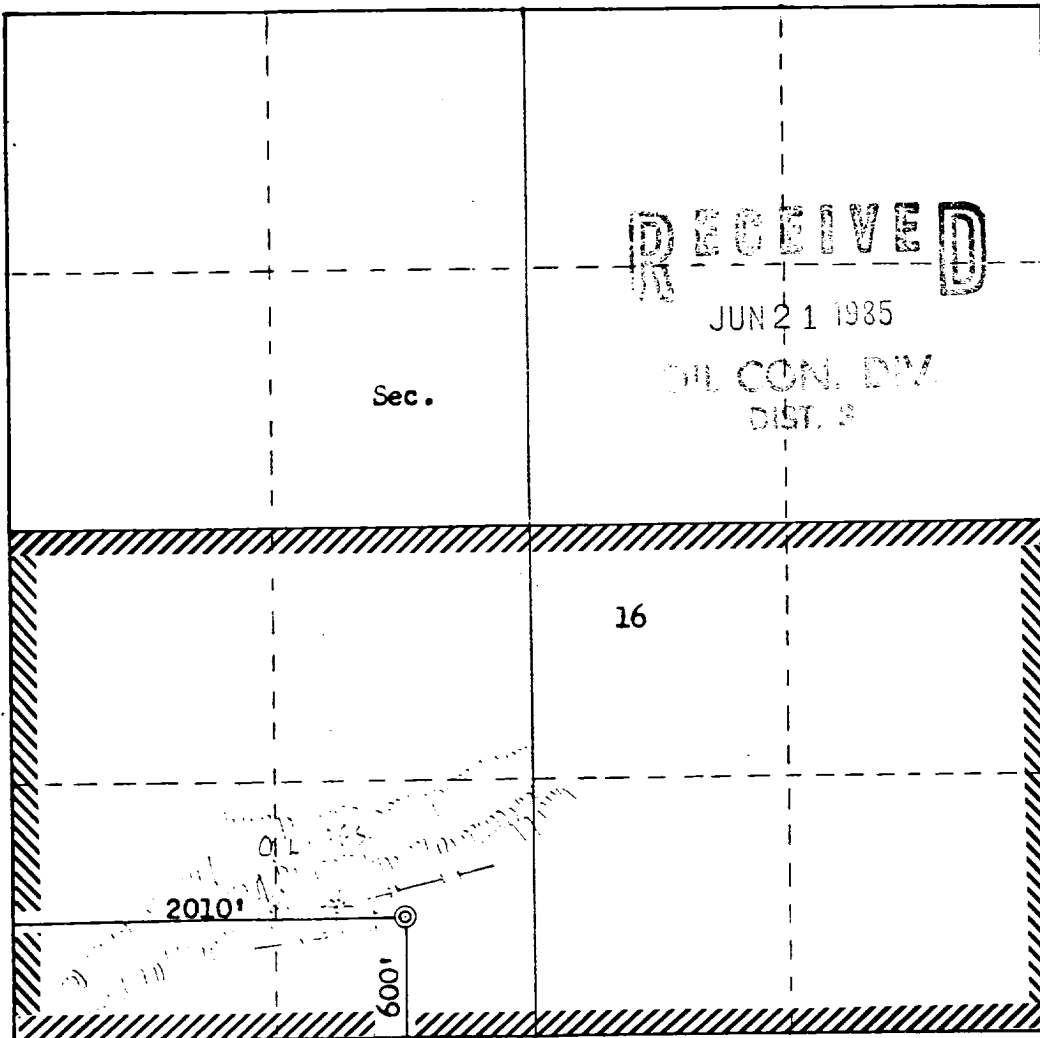
| | | | | | |
|---|--------------------------------------|------------------------|---|--|------------------------|
| Operator EL PASO NATURAL GAS COMPANY | | | Lease SAN JUAN 29-7 UNIT (B-10037-58) | | Well No. 129 |
| Unit Letter N | Section 16 | Township 29N | Range 7W | County Rio Arriba | |
| Actual Footage Location of Well: 600 feet from the South line and 2010 feet from the West line | | | | | |
| Ground Level Elev: 6320 | Producing Formation Dakota | Pool Basin | | Dedicated Acreage: 320 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Reggie Daah

Name
Drilling Clerk

Position
El Paso Natural Gas Co

Company
June 19, 1985

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 30, 1985

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3750