

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10037-58	
7. Unit Agreement Name San Juan 29-7 Unit	
8. Farm or Lease Name San Juan 29-7 Unit	
9. Well No. 129	
10. Field and Pool, or Wildcat Basin Dakota	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
El Paso Natural Gas Company

Address of Operator
PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER N 600 FEET FROM THE North LINE AND 2010 FEET FROM

THE West LINE, SECTION 16 TOWNSHIP 29N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6320' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Running Casing ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-85 TD 3499'. Ran 82 jts. 7", 20.0#, K-55 intermediate casing, 3487' set @ 3499'. Cemented with 165 sks. Class "B" Poz, w/6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite (318 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hrs., held 1200#/30 min. Top of cement @ 1400'.

7-22-85 TD 7586'. Ran 191 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 7574' set @ 7586'. Float collar @ 7580'. Cemented with 250 sks. Class "B" with 2% Econolite, 0.3% HR-4 and 2#/sk. tuf-plug (526 cu.ft.) followed by 100 sks. Class "B" with 0.5% CFR -2, 0.6% Halad-9, and 0.3% HR-4 (118 cu.ft.). WOC 18 hrs. Top of cement @ 3100'.

RECEIVED

JUL 29 1985

OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. ChavezTITLE Drilling ClerkDATE 7-26-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 2

JUL 29 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____