

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10037-58	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P. O. Box 4289, Farmington, NM 87499

4. Location of Well

UNIT LETTER N LOCATED 600 FEET FROM THE South LINE AND 2010 FEET FROMTHE West LINE OF SEC. 16 TWP. 29N RGE. 7W NMPM15. Date Spudded
7-13-8516. Date T.D. Reached
7586'17. Date Compl. (Ready to Prod.)
9-20-8518. Elevations (DF, RKB, RT, GR, etc.)
6320' GL19. Elev. Casinghead
6320'20. Total Depth
7586'21. Plug Back T.D.
7580'22. If Multiple Compl., How
Many One23. Intervals Drilled By
Rotary Tools Rotary Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name

7369-7559' (Basin Dakota)

25. Was Directional Survey
Made No

26. Type Electric and Other Logs Run

Temp. Survey;
Cyberlook; Formation Density Comp. NG; Formation Density; GR-L; Dual Ind-GR27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	216'	12 1/4"	130 cu ft	
7"	20.0#	3499'	8 3/4"	436 cu ft	
4 1/2"	10.5&11.6#	7586'	6 1/4"	644 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2"	7555'	

31. Perforation Record (Interval, size and number)

7369, 7372, 7375, 7378, 7381, 7384, 7387,
7396, 7399, 7408, 7411, 7478, 7481, 7484,
7487, 7511, 7524, 7531, 7533, 7559 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7369-7559	130,000# 20/40 sand&105,000 gals slickwater & 50# gel

33. PRODUCTION

Date First Production 9-4-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 9-20-85	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 295 MCF	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 2704 SI	Casing Pressure 2731 SI	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1601	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in to be Sold

Test Witnessed By

Sonny Paul

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drilling Clerk

DATE 9-24-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2248'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2321/2824'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3127	T. Penn. "D"
T. Yates	T. Miss	T. Chacra	4075	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesa Verde	4750	T. Madison
T. Queen	T. Silurian	T. Menefee	4902	T. Elbert
T. Grayburg	T. Montoya	T. Point Lookout	5284	T. McCracken
T. San Andres	T. Simpson	T. Mancos	5784	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Gallup	6322	T. Granite
T. Paddock	T. Ellenburger	T. Elase Greenhorn	7260	
T. Blinbry	T. Gr. Wash	T. Graneros	7312	
T. Tubb	T. Granite	T. Dakota	7452	
T. Drinkard	T. Delaware Sand	T. Todilto		
T. Abo	T. Bone Springs	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn.	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		
		T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2248	2321	73	Ojo Alamo				
2321	2824	503	Kirtland				
2824	3127	303	Fruitland				
3127	4075	948	Pictured Cliffs				
4075	4750	675	Chacra				
4750	4902	152	Mesa Verde				
4902	5284	382	Menefee				
5284	5784	500	Point Lookout				
5784	6322	538	Mancos				
6322	7260	938	Gallup				
7260	7312	52	Greenhorn				
7312	7452	140	Graneros				
7452	7586	134	Dakota				