

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10037-58	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐									
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐					
2. Name of Operator																	
El Paso Natural Gas Company																	
3. Address of Operator																	
P. O. Box 4289, Farmington, NM 87499																	
4. Location of Well																	
UNIT LETTER <u>N</u> LOCATED <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>2010</u> FEET FROM <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>7W</u> NMPM																	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
7-13-85		7586'		9-20-85		6320' GL		6320'									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
7586'		7580'		One		Rotary		Rotary		No							
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made					
7369-7559' (Basin Dakota)												No					
26. Type Electric and Other Logs Run												27. Was Well Cored					
Temp. Survey; Cyberlook; Formation Density Comp. NG; Formation Density; GR-L; Dual Ind-GR												No					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"		32.3#		216'		12 1/4"		130 cu ft									
7"		20.0#		3499'		8 3/4"		436 cu ft									
4 1/2"		10.5&11.6#		7586'		6 1/4"		644 cu ft									
29. LINER RECORD														30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										1 1/2"		7555'					
31. Perforation Record (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7369, 7372, 7375, 7378, 7381, 7387, 7396, 7399, 7408, 7411, 7478, 7481, 7484, 7487, 7511, 7524, 7531, 7533, 7559 w/1 SPZ														DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
														7369-7559		130,000# 20/40 sand&105,000 gals slickwater & 50# gel	
33. PRODUCTION														Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)										Shut in					
9-4-85		Flowing															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
9-20-85		3 Hrs.		3/4"				0		295 MCF		0		0			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
2704 SI		2731 SI				0		1601		0		0					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
Shut in to be Sold												Sonny Paul					
35. List of Attachments																	
Temp Survey																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		TITLE										DATE					
[Signature]		Drilling Clerk										9-24-85					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 2248'
T. Kirtland-Fruitland 2321/2824'
T. Pictured Cliffs 3127
T. Chacra 4075
T. Mesa Verde 4750
T. Menefee 4902
T. Point Lookout 5284
T. Mancos 5784
T. Gallup 6322
T. Base Greenhorn 7260
T. Graneros 7312
T. Dakota 7452
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2248	2321	73	Ojo Alamo				
2321	2824	503	Kirtland				
2824	3127	303	Fruitland				
3127	4075	948	Pictured Cliffs				
4075	4750	675	Chacra				
4750	4902	152	Mesa Verde				
4902	5284	382	Menefee				
5284	5784	500	Point Lookout				
5784	6322	538	Mancos				
6322	7260	938	Gallup				
7260	7312	52	Greenhorn				
7312	7452	140	Graneros				
7452	7586	134	Dakota				