30-039-23776

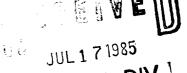
Form 3160—3 (November 1983) (formerly 9—331C)	UNITED STATES DEPARTMENT OF THE INTERIOR			instructions on verse side)	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985		
		T OF THE INT LAND MANAGEM		5. LEASE DESIGNATION AND SERIAL NO. SF 078424			
APPLICATIO	N FOR PERMIT	TO DRILL, DE	PEN, OR PLU	JG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
	RILL 🗗	DEEPEN	PLUG	BACK 🗆	7. UNIT AGREEMENT NAME San Juan 29-7 Unit		
OIL STATE OF WELL	WELL OTHER			MULTIPLE	8. FARM OR LEASE NAME San Juan 29-7 Unit		
2. NAME OF OPERATOR El Paso	Natural Gas	Company			9. WELL NO. 130		
3. ADDRESS OF OPERATOR PO Box	4289, Farming Report location clearly an		499	WED	10. FIBLD AND POOL, OR WILDCAT Basin Dakota		
4. LOCATION OF WELL ( At SUFFECT 2025 'S,  At proposed prod. so	1400'W		JUN 2 1 19	985	11. SBC., T., B., M., OR BLE. SEC. TT, B., M., OR BLE. NMPM		
14. DISTANCE IN MILES 3 miles	and direction From NE south of Na	AREST TOWN OR POST OF	EAU OF LAND MANAGEMENT RESOLUTION	ANAGEMENT JPCE AREA	12. COUNTY OR PARISH 13. STATE Rio Arriba NM		
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEARS (Also to nearest di	8T	1400	Unit	TO T1	F ACRES ASSIGNED HIS WELZ 0 . 0 0		
19 DIRENER PROM PRO	DRILLING, COMPLETED ()		PROPOSED DEPTH 8025	7 20. ROTA	Rotary		
	hether DE RELING UPE	RATIONS AUTHORIZED		This art	22. APPROX. DATE WORK WILL START*		
23.	"GENERAL REG	DAISA STANMENTE	AND CEMENTING I	PROGRAPICCOdur	at review pursuant to 43 CFR 3165.3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		2 cf circulated		
12 1/4	9 5/8"	36.0# 20.0#	200 3900		2 cf cover 0 jo Alamo		
8 3/4	4 1/2*	10.5&11.6#	8025		of fill to inter.		

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 21 is dedicated to this well.



OIL CON. DIV.

			Diarra		
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is one. If proposal is to drill or deepen directionally, give pe	to deepen or rtinent data	plug back, give data on pre on subsurface locations and	sent productive sone i measured and true	e and proposed new productive vertical depths. Give blowout	11
reventer program, if any.		Drilling	Clerk	6-19-85	
SIGNED Deggy Loah	TITLE		ΔPF	PROVED	_
(This space for Federal or State office use)			AS A	MENDED	
PERMIT NO		APPROVAL DATE	JU	L 15 1985	-
APPROVED 3Y	TITLE		Jan	MILLENBACH	7
1151.2078	1	NMOCC	ARS	A MANAGER	

\*See Instructions On Reverse Side

The second beautiful and willfully to make to any department or agency of the

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer bound	eries of the Sect	lon.	
Operator			Lease	,	CE 07040	Well No.
EL PASO NATU	TRAL GAS COM	PANY	SAN JUAN 2	7 01022	SF 07842	(4) 130
	ection	Township	Ronge	County		•
l K	21	29N	7W	Rio	Arriba	
Actual Footage Locati						·
1		South line and	1400	feet from the	West	line
Ground Level Elev:	Producing Fo		Pool			Dedicated Acreager
6771	Dakota		Basi	n		320 Acres
		ated to the subject	well by colored n	encil or hach	ire marks on	the plat below.
1. Outline the	acreage dedic	ared to the subject	well by colored p			•
	, .	dadiaasad sa sha	il outline each	and identify t	he ownershin	thereof (both as to working:
		r dedicated to the W	ALL VULLING CACH		· · · · · · · · · · · · · · · · ·	
interest and	royalty).					
l	, ,	different own-rable is	dedicated to the	well, have t	he interests	of all owners been consoli-
3. If more than	one lease of	different ownership in	ling etc?	, mary .		
dated by co	mmunitization,	unitization, force-poo	1111g. otc.		. •	
X	N	answer is "yes!" type	of consolidation	Unitiza	tion	
Yes [	No If	ипаметта уса, сурс	AT CAMPAIRGRIOR			
						idated. (Use reverse side of
		owners and tract de	acribitona anien			
this form if	necessary.)	1	11 :- A A	heer acres	idated (by a	ommunitization unitization
No allowabl	e will be assig	ned to the well until	ili interests have	ing such inter	racte has he	ommunitization, unitization,
forced-pooli	ng, or otherwise	e) or until a non-stand	ard unit, eliminat	ing such inter	cata, nas De	en approved by the Commis-
sion.						
					7	CERTIFICATION
<b>X</b> ////////////////////////////////////	//X///////////////////////////////////		1			
8	Į	.33	l		1 4 4 4 5 1	by certify that the information con-
	1	· 👸	1			herein is true and complete to the
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	1	3	l		1 1/1/1	no Joures
	ı	3	i		Nome	1
	1	3			1 1	ing Clerk
<i>B</i>		3	1		Position	
	1	8	ŧ I		1 1	iso Natural Gas Co
	1	8	l 1		Company	
8	ı	3		VED	Company	•
8	Sa	c. 🐧	REGEI	v E D	Date	
8	1		JUN 2 1	1985	Date	6-19-85
8	l	3	20th v I	1505		
8	F		REAU OF LAND		<b>-</b>	
8,	1	3	ARMINGTON RES	DURCE AREA		and the state of the same
	ı	3	1			eby certify that the well location
111	· 	21	. 1			on this plat was plotted from field
11,00	-	3	1			of actual surveys made by me or
Million	19	3	· 1	- E		my supervision, and that the same
	-1111	8	1	法的证别	2.1	se and correct to the best of my
		3		ું પ્રાપ્ય <sup>હુક</sup> \\	knowl	edge and belief.
		<b>3</b>				
11	# L =		in	171985 DIV		
		~\ <u>\</u>	LIUL WILL	11.2	Date Su	rveyed - 10 1
	1/2	11.		UN' DIA	Inr	e 17. 1985
	2025	77	OIF C	17 <sup>1985</sup> ON. DIV DIST. <b>3</b>	Registe	ed Professional Engineer
<b>S</b>	2 Spec	WE THE	ا کراک ا	0151.	and	and Surveyor.
<b>N</b>		11/	1		12	Bern h
10	11	13 //	1		Off	d B. Kerr Jr.
Summer	manin				Certific	nte No.A. Com
Millian	0.	nale: 1"=1000!			395	The Marie of the Control of the Cont



San Juan 29-7 Unit #130 (DK) NESW 21-29-7

