Form 3160-5
(November 1983)
(Formerly 9-331)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 078424%

SUNDRY NO	OTICES AND	REPORTS	ON	WELLS
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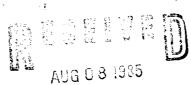
(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	
1.		7. UNIT AGREEMENT NAME
WELL GAS TO OTHER		San Juan 29-7 Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso	Natural Gas Company	San Juan 29-7 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Of	fice Box 4289, Farmington, NM 87499	130
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 2025 S,	1400'W	Basin Dakota
	1113 0 3 1005	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	~7 G 0 0 19 85	Sec.21, T-29-N,R-7 -W
	GUREAU OF LAND MANAGEMENT	N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether Property SESOURCE AREA	12. COUNTY OR PARISH 13. STATE
	6771 ' GL	Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT EXPORT OF:					
TEST WATER SHUT-OFF		PCLL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	<u> </u>	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON®		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	Spud		
(Other)				(Norm: Report resu Completion or Recou	its of mo apietion	ultiple completion on Well Report and Log form.)	ī

17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Drilled to 217'. Spudded well at 4:30 p.m. 8-1-85. 8-1-85 jts. 9 5/8", 32.3#, H-40 surface casing set at 217'. Cemented with 110 sks. Class "B" with 1/4#/sk. Flocele and 3% calcium chloride (118 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.



OIL CON. DIV. DIST. 3

SIGNED LAGGE CALL	Drilling Clerk	DATE	8-5-85
(This space for Federal or State office use		ACCEPTED	FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:			1985
	*See Instructions on Reverse Side	FARMINGTON	nedodine i mcA

Title 18 U.S.C. Section 1001, makes it a crime for any personal and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction