

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

95 DEC 27 PM 1:31

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2025' FSL, 1400' FWL, Sec. 21, T-29-N, R-7-W, NMPM

K.

5. Lease Number

SF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #130

9. API Well No.

30-039-23776

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 6 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 30 1996

[Signature]
DISTRICT MANAGER

NMOCD

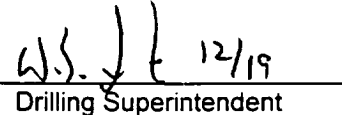
San Juan 29-7 Unit #130
Basin Dakota
2025' FSL, 1400' FWL
SW Section 21, T-29-N, R-7-W
Latitude / Longitude: 36° 42.586680' / 107° 34.809240'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. A slickline ran in June 1996 confirmed a hole in the tubing. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Well Bore Diagram

WELL NAME San Juan 29-7 Unit #130LOCATION 2025' FSL, 1400' FWL (Unit Letter K) SECTION 21 T 29 N R 7 WCOUNTY Rio ArribaSTATE New Mexico

SURFACE CASING

Hole Size: 12-1/4"Casing: 9 5/8", 32.3', H-40Casing Set @ 217' w/118 cu ft
(Cmt @ surf)GLE 6771'

RBM _____

DF _____

INTERMEDIATE CASING

Hole Size: 8 3/4"Casing: 7", 20', K-55Casing Set @ 3893' w/417 cu ft
(Toc-2500' by T.S.)

WELL HISTORY

Spud date: 8/1/85Original owner: EPNGIP 9/13/85 BOPD - BWPD -GOR - MCF 1502Completion treatment: Frac'd w/85439
gal 30" gel & 81,000 # 20/40 sand.

FORMATION TOPS

Ojo Alamo	2681'	Mancos	6223'
Kirtland	2740'	Gallup	6835'
Fruitland	3238'	Greenhorn	7705'
Pt	3541'	Gromeros	7758'
Chacra	4498'	Dakota	7895'
MV	5175'		
Menefee	5341'		
Pt Lorkou	5723'		

CURRENT DATA

Pumping Unit _____

Tubing 1 1/2" 2.9" CW-55 @ 7982' (251jt)
(SN @ 7949' - 10 = ?)

Pump Size _____

Rod string _____

Remarks _____

Orig SICP - 2115 #CEMENT TOP 3000' (T.S.)

PERFORATIONS

3812' - 14' - 17' - 20' - 23' - 26' - 34' - 37'
- 40' - 43' - 49' - 73' - 90'
7903' - 23' - 31' - 34' - 60' - 69' - 78' - 97' - 99'
8015' - 18' - 21' (L SPZ)

PBD 8013'

PRODUCTION CASING

Hole Size: 6 1/4"Casing: 4 1/2", 10.5' & 11.6', K-55Casing Set @ 8025' w/626 cu ftNote: Field personnel report a hole
in the tubingPBD reported @ 8013'. Bottom
3 sets of perfs are below this.TD
8025' driller11/7/96
PFW